



Agenda

**For Presentation at the
2,220th Regular Meeting of the Board of Directors of the
Middle Rio Grande Conservancy District**



February 10, 2025 – 3:00 p.m.

Zoom Meeting Link:

<https://zoom.us/j/2765069278?pwd=V2d0SWppTkxGTTFMb0g5RFhmeERjZz09>

Meeting ID: 276 506 9278 and Passcode: 504470

MRGCD General Office * 1931 Second Street SW * Albuquerque, New Mexico

Meetings are held on second Mondays/month. Any questions please call the Board Liaison at (505) 247-0234.

For more information, visit our website at www.mrgcd.com

All items on Agenda are Subject to Action and times shown are approximate and are subject to change.

- 3:00 1. **Pledge of Allegiance**
- 3:01 2. **Approval of the Agenda**
- 3:03 3. **Consent Agenda**
 - a. Consideration/Approval of Payment Ratification – February 10, 2025
 - b. Consideration/Approval of January 2025 Invoice for Wiggins, Williams & Wiggins PC
 - c. Consideration/Approval of January 2025 Invoices for Spencer Fane LLP
 - d. Consideration/Approval of the Minutes for the Regular Board Meeting – January 13, 2025
 - e. Memo on MRGCD Approved Licenses for January 2025 (For Informational Purposes Only)
- 3:05 4. **Consideration/Approval of the Collective Bargaining Agreement with AFSCME** – Lorna M. Wiggins, General Counsel, Jason M. Casuga, CE/CEO, Christine Nardi, HR Director, Eric Zamora, COO and Pam Fanelli, CFO
- 3:15 5. **Report on the New Mexico Legislature** – John Thompson, MRGCD Lobbyist
- 3:25 6. **Discussion/Approval of the Election Bill Resolution M-02-10-25-219** – Jason M. Casuga, CE/CEO
- 3:35 7. **Report(s) from the Water Operations**
 - a. Report on Water Supply Conditions – Anne Marken, Water Ops Division Manager
 - b. Status Report on Water Distribution – Matt Martinez, Water Distribution Division Manager
- 3:45 8. **Items from the Floor (Comments are limited to three (3) minutes)**
- 3:55 9. **Report(s) from the Secretary-Treasurer/CFO** – Pamela Fanelli, CMA, CGFM
 - a. Update on Investment Portfolio – Pam Fanelli, CFO
 - b. Consideration/Approval of Disposal of Obsolete Items Resolution M-02-10-25-218
 - c. Report on the Finance Committee Meeting, January 28, 2025 – Director Russo Baca
- 4:10 10. **Report(s) from the Chief Operations Officer** – Eric Zamora, PE
 - a. Off Season Maintenance and Capital Infrastructure Updates
- 4:20 11. **Report(s) from the Chief Engineer/CEO** – Jason M. Casuga, PE
 - a. Report on the Farmers/Irrigators' Information Meetings:
 - 1. Socorro County, January 16, 2025 – Jason M. Casuga, CE/CEO, Eric Zamora, COO, Amanda Molina, PIO, Chairman Kelly, Directors Duggins and Russo Baca

2. Sandoval County, January 30, 2025 – Jason M. Casuga, CE/CEO, Eric Zamora, COO, Amanda Molina, PIO, Casey Ish, Conservation Program Manager, Chairman Kelly and Director Baugh
- b. Report on the Annual Irrigation Leaders Workshop, January 21-23, 2025 – Derek Jarner, Albuquerque Division Manager, Julian Avalos, Socorro Division Manager and Tarah Jaramillo, Executive Assistant/Records & IPRA Specialist
- c. Report on the Six Middle Rio Grande Pueblos Coalition Meeting, February 6, 2025 – Jason M. Casuga, CE/CEO, Eric Zamora, COO, Amanda Molina, PIO, and Directors Jiron and Russo Baca
- d. Report on the Oasis Presentation, February 6, 2025 – Jason M. Casuga, CE/CEO and Amanda Molina, PIO
- e. Information on Upcoming Events
 1. Cultural Resources Law: Collaborating with Tribes on Energy & Infrastructure Projects, February 27-28 – Scottsdale, AZ
 2. 2nd Annual Socorro Community Conversation on Water Matanza, March 1, 2025 – Socorro County Fairgrounds Kelly Hall (11- 2pm)
 3. Land and Water Summit, March 5-7, 2025, Indian Pueblo Cultural Center – Albuquerque, NM
 4. Law of the Rio Grande 2025, April 3-4, 2025 – La Fonda on the Plaza, Santa Fe
 5. NM Water Leaders Workshop, April 14-16, 2025 – Silver City, NM
 6. NWRA Policy Conference, April 28-30, 2025 – Washington DC

4:50 12. **Report(s) from the MRGCD Attorney(s) – Chief Water Counsel or General Counsel**

4:55 13. **Report(s) from the Board**

- a. Report on the Centennial Committee Meeting, January 14, 2025 – Vice Chairman Baugh, and Directors Dunning and Russo Baca
- b. Report on the New Mexico Interstate Stream Commission Meeting, January 18, 2025 – Director Russo Baca
- c. Report on the World's Largest Matanza, January 25, 2025 – Director Russo Baca
- d. Report on the Sandoval/Bernalillo County Constituent Meeting, January 27, 2025 – Chairman Kelly and Vice Chair Baugh
- e. Report on the NM Food and Farms Day at the NM Legislature, January 29, 2025 – Director Russo Baca
- f. Report on the Water Desk Journalist Training & Workshop: Exploring & Understanding the Modern Rio Grande, January 30, 2025 – Director Russo Baca
- g. Report on the Sandoval County Water 101 Meeting, February 5, 2025 – Director Russo Baca
- h. Report on the Legislative Committee Meeting, February 7, 2025 – Chairman Kelly, and Directors Dunning and Russo Baca
- i. Report on the Personnel Committee Meeting, February 10, 2025 – Chairman Kelly and Directors Dunning and Russo Baca

6:00 14. **Executive Session**

- a. NMSA 1978 Open Meetings Act, Section 10-15-1(H)2
 1. Limited Personnel Matters
- b. NMSA 1978 Open Meetings Act, Section 10-15-1(H)7
 2. Threatened or Pending Litigation

THE PUBLISHING OF THIS AGENDA DOES NOT PRECLUDE THE CONSIDERATION OF OTHER MATTERS.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing or meeting, please contact the Board Liaison at (505) 247-0234 at least one (1) week prior to the meeting or as soon as possible. Public documents, including the agenda and minutes can be provided in various formats.

MIDDLE RIO GRANDE CONSERVANCY DISTRICT
February 10, 2025
Payments for the Period January 01, 2025 through January 31, 2025

3a

Warrant	Vendor Name	Amount	Description	Location
EFT	NEW MEXICO TAXATION & REVENUE DEPARTMENT	25,081.36 933.10	DECEMBER 2024 WITHHOLDING TAX WORKERS' COMPENSATION FEE - QTR. 4	
EFT	STATE OF ARIZONA DEPARTMENT OF REVENUE	109.20	2024 WITHHOLDING TAX - QTR. 4	
EFT	DEPARTMENT OF WORKFORCE SOLUTIONS	1,912.25	2024 UNEMPLOYMENT FEE - QTR. 4	
EFT	PAYROLL	343,476.35	PAY PERIOD 01	
EFT	PERA	124,783.82	PAY PERIOD 01	
EFT	IRS	45,605.16	PAY PERIOD 01	
EFT	VOYA DEFERRED COMP	6,927.16	PAY PERIOD 01	
EFT	PAYROLL	341,397.76	PAY PERIOD 02	
EFT	PERA	124,099.81	PAY PERIOD 02	
EFT	IRS	44,971.22	PAY PERIOD 02	
EFT	VOYA DEFERRED COMP	7,077.16	PAY PERIOD 02	
TOTAL PAYROLL		1,066,374.35		
500001	BOWMAN HANDLES INC.	(1,697.82)	VOIDED ACI PAYMENT DATED 08.28.24	
Checks				
153269	4 RIVERS EQUIPMENT	344.05	MISC. PARTS/REPAIRS	EQUIPMENT REPAIR & TRANS
		246.13	MISC. PARTS/REPAIRS	SOCORRO DIVISION
		1,041.60	VALVE	ALBUQUERQUE DIVISION
153270	A-1 QUALITY REDI-MIX	2,952.00	CONCRETE	SOCORRO DIVISION
153271	ABCWUA	437.58	DEC24	ALBUQUERQUE DIVISION
153272	ACOSTA EQUIPMENT INC	175.00	CHAINSAW PARTS	BELEN DIVISION
153273	ACUITY INSURANCE	97,274.84	FY25 INSURANCE	GENERAL FUND
153274	ADVANCE AUTO PARTS	175.76	MISC. PARTS/REPAIRS	EQUIPMENT REPAIR & TRANS
153275	ALBUQUERQUE GRAVEL	1,900.00	CONCRETE	ALBUQUERQUE DIVISION
		2,507.00	CONCRETE	COCHITI DIVISION
153276	ALBUQUERQUE PUB	104.18	DEC24 - ALBUQUERQUE JOURNAL	BOARD OF DIRECTORS
153277	ATMAX EQUIPMENT CO	224.00	MISC. PARTS/REPAIRS	SOCORRO DIVISION
		3,030.13	PUMP & FILTERS	ALBUQUERQUE DIVISION
153278	BUDGET TRANSMISSION	195.00	MISC. PARTS/REPAIRS	ALBUQUERQUE DIVISION
153279	CARR, RIGGS & INGRAM	7,479.40	AUDIT SERVICES	ACCOUNTING
153280	CENTURY LINK	88.78	DEC 24	BELEN DIVISION
153281	CHOICE STEEL COMPANY	1,920.00	1/4" REBAR	INVENTORY
153282	CINTAS FIRST AID	55.00	DEC24 WATER COOLER RENTAL	BELEN DIVISION
		45.00	DEC24 WATER COOLER RENTAL	EQUIPMENT REPAIR & TRANS
		45.00	DEC25 WATER COOLER RENTAL	SOCORRO DIVISION
153283	CITY OF ALBUQUERQUE	205,920.50	JAN24 HEALTH INSURANCE	GENERAL FUND
153284	CITY OF BELEN	1,572.70	DEC24	BELEN DIVISION
153285	CITY OF SOCORRO	761.65	WATER & GAS	SOCORRO DIVISION
153286	CONTINENTAL BATTERY	75.14	BATTERIES	ALBUQUERQUE DIVISION
		159.00	BATTERIES	BELEN DIVISION
153287	CRAIG INDEPENDENT	325.00	MOUNTED NEW TIRES	BELEN DIVISION
153288	CRITTERS OIL CHANGE	75.00	OIL CHANGE	BELEN DIVISION
153289	DESERT GREENS EQUIPMENT	504.65	MISC. PARTS/REPAIRS	COCHITI DIVISION
		94.57	MISC. PARTS/REPAIRS	SOCORRO DIVISION
153290	FLEETPRIDE	222.99	MISC.	ALBUQUERQUE DIVISION
153291	GENUINE NAPA	188.86	MISC. PARTS/REPAIRS	BELEN DIVISION
153292	GEOTEL CORPORATION	980.06	DEC25 - PRESS CLIPPING SERVICE	ADMINISTRATION
153293	GRAINGER	164.40	FLUORESCENT LAMPS	EQUIPMENT REPAIR & TRANS
		32.80	SAFETY SUPPLIES	COCHITI DIVISION
153294	HM LIFE INSURANCE	1,538.13	JAN24 DAVIS VISION	GENERAL FUND
153295	JIVE COMMUNICATIONS	2,553.27	JAN24 PHONE	GENERAL OFFICE
153296	JOHN THOMPSON CONSULTING	12,318.75	MRGCD LOBBYIST	GENERAL FUND

Warrant	Vendor Name	Amount	Description	Location
153297	MAC HYDRAULIC & LUBRICATION	255.00	HOSE REEL REPAIR	EQUIPMENT REPAIR & TRANS
153298	NEW MEXICO GAS CO	514.74	DEC24	BELEN DIVISION
153299	NEW MEXICO GAS CO	201.45	DEC24	COCHITI DIVISION
153300	OCCUPATIONAL HEALTH	107.63	DOT RECERTIFICATION	BELEN DIVISION
		107.63	DOT RECERTIFICATION	SOCORRO DIVISION
153301	PENA BLANCA SANIT	87.79	WATER, SEWER & REFUSE	COCHITI DIVISION
153302	PNM	105.20	DEC24	ALBUQUERQUE DIVISION
		243.49	DEC24	EQUIPMENT REPAIR & TRANS
		1,169.70	DEC24	GENERAL OFFICE
153303	PURCELL TIRE COMPANY	847.50	TIRES	ALBUQUERQUE DIVISION
153304	RAKS BUILDING SUPPLY	38.88	CONSTRUCTION SUPPLIES	BELEN DIVISION
		23.39	CONSTRUCTION SUPPLIES	WATER OPERATIONS
		7.80	OFFICE MATERIALS	EQUIPMENT REPAIR & TRANS
153305	RELEVANT INDUSTRIAL	598.21	MISC. PARTS/REPAIRS	BELEN DIVISION
153306	ROADSAFE TRAFFIC	80.72	SIGNS	ALBUQUERQUE DIVISION
153307	SOCORRO ELECTRIC	139.87	DEC24	SOCORRO DIVISION
153308	SOUTHERN TIRE MART	147.74	TIRE	BELEN DIVISION
153309	SOUTHWEST CONSTRUCTION	1,484.16	CUTTING EDGES & HARDWARE	SOCORRO DIVISION
153310	SOUTHWEST LANDFILL	1,228.92	DEC24 LANDFILL ACCT 10130	ALBUQUERQUE DIVISION
153311	SPENCER FANE LLP	325.00	LEGAL FEES	GENERAL FUND
153312	TAS SECURITY SYSTEMS	123.85	ALARM SYSTEM	GENERAL OFFICE
153313	THOMPSON SECURITY	96.70	ALARM SYSTEM	EQUIPMENT REPAIR & TRANS
153314	TYLER BUSINESS FORMS	117.40	2024 TAX FORMS	HUMAN RESOURCES
153315	ULINE, INC.	167.90	BURLAP SQUARES	ALBUQUERQUE DIVISION
		480.83	DRUM TRUCK	ALBUQUERQUE DIVISION
153316	UNUM LIFE INSURANCE	11,480.63	DEC24	GENERAL FUND
153317	WAGNER EQUIPMENT CO.	304.76	MISC. PARTS/REPAIRS	BELEN DIVISION
153318	WILSON & COMPANY	8,358.85	NOV24 - BELEN WATERSHED DOCUMENTS	GRANTS FUND GO
153319	WILSON & COMPANY	13,882.27	NOV24 - CORRALES SIPHON DESIGN	GRANTS FUND ABQ
153320	DISCOUNTELL LLC	28,768.00	PEPLINK ROUTERS- ISOS	INFORMATION SYS
153321	LOPEZ PRECISION, LLC	186,583.74	BOSQUE LATERAL WASTEWAY PROJECT	CAPITAL INV FUND ABQ
153322	ALBUQUERQUE GRAVEL	624.00	CONCRETE/SHOTCRETE	BELEN DIVISION
153323	ALBUQUERQUE POWER	20.76	FIELD & SAFETY SUPPLIES	ALBUQUERQUE DIVISION
153324	BENAVIDEZ, CAROL	544.72	JAN25- RETIREE	HUMAN RESOURCES
153325	BRUCKNER TRUCK SALES	11.07	FILTER	ALBUQUERQUE DIVISION
153326	CENTURY EQUIPMENT	(347.88)	CREDIT SEAL KITS	ALBUQUERQUE DIVISION
		1,716.98	MOWER BLADES	INVENTORY
		277.65	SEAL KITS	ALBUQUERQUE DIVISION
153327	CHACON, MARK	19.94	JAN25- RETIREE	HUMAN RESOURCES
153328	GOVERNMENT PORTFOLIO	1,055.18	NOV24- INVESTMENT SERVICES	ACCOUNTING
153329	GREENWOOD, JEFFREY C	370.92	DEC24- RETIREE	HUMAN RESOURCES
		477.14	JAN25- RETIREE	HUMAN RESOURCES
153330	MAINTENANCE SERVICE	414.10	JAN25- JANITORIAL	ALBUQUERQUE DIVISION
		2,036.03	JAN25- JANITORIAL	GENERAL OFFICE
153331	NEW MEXICO TRACTOR S	149.37	WRENCH	BELEN DIVISION
153332	OFFICE DEPOT CREDIT	24.24	BUSINESS CARD HOLDERS	EXEC TEAM
153333	PACIFIC OFFICE AUTO	232.36	JAN25- COPIER LEASE	ALBUQUERQUE DIVISION
		143.84	JAN25- COPIER LEASE	EQUIPMENT REPAIR & TRANS
		730.25	JAN25- COPIER LEASE	GENERAL OFFICE
153334	POWER FORD	41,771.00	NEW ISO UNIT	WATER DISTRIBUTION DIV
153335	RAIN FOR RENT	29,318.75	DEC24- CORRALES PUMP RENTAL	CAPITAL INV FUND ABQ
153336	RAKS BUILDING SUPPLY	170.40	LUMBER	INVENTORY
153337	RUSSELL, JIM	215.72	JAN25- RETIREE	HUMAN RESOURCES
153338	SPECIALTY COMMUNICATIONS	161.44	DEC24 -MONTHLY RADIO	GENERAL FUND
153339	TECHNOLOGY INTEGRATION	2,245.83	DEC24- DATTO INFINITE CLOUD SERVICE	GENERAL FUND
		6,416.70	JUL-SEPT24 DATTO INFINITE CLOUD SERVICE	INFORMATION SYS
		673.39	NOV24- DATTO EMAIL SAAS PROTECTION	INFORMATION SYS
		2,245.83	NOV24- DATTO INFINITE CLOUD SERVICE	GENERAL FUND

Warrant	Vendor Name	Amount	Description	Location
153340	TRANSCRIPTION	501.19	DEC24- MINUTES & TRANSCRIPTIONS	BOARD OF DIRECTORS
153341	AFSCME COUNCIL 18	1,659.60	PAYROLL UNION DUES	GENERAL FUND
153342	AVALOS, JULIAN	128.00	IRRIGATION LEADERS WORKSHOP	SOCORRO DIVISION
153343	BERNALILLO COUNTY CLERK	50.00	RELEASE OF LIENS	ACCOUNTING
153344	CF PADILLA, LLC	992,008.44	LOW FLOW CONVEYANCE CHANNEL PROJECT	GRANTS FUND SOC
153345	CHILD SUPPORT ENFORCEMENT	1,086.40	PAYROLL GARNISHMENT	GENERAL FUND
153346	SANDOVAL COUNTY CLERK	25.00	RELEASE OF LIEN	ACCOUNTING
153347	STATE OF NEW MEXICO	258.21	PAYROLL GARNISHMENT	GENERAL FUND
153348	ABCWUA	492.83	DEC24	ALBUQUERQUE DIVISION
		49.82	DEC24	EQUIPMENT REPAIR & TRANS
		696.58	DEC24	GENERAL OFFICE
153349	ACTION HOSE INC.	57.80	MISC. PARTS/REPAIRS	EQUIPMENT REPAIR & TRANS
		10.16	MISC. PARTS/SUPPLIES	ALBUQUERQUE DIVISION
153350	ALBUQUERQUE PUB	110.33	JAN25 - ALBUQUERQUE JOURNAL	BOARD OF DIRECTORS
		108.95	JAN25 - EL DEFENSOR CHIEFTAIN	BOARD OF DIRECTORS
		105.29	JAN25 - VALENCIA COUNTY NEWS BULLETIN	BOARD OF DIRECTORS
153351	ALFRED APPRAISAL	3,505.94	LOS CHAVEZ INTERIOR DRAIN APPRAISAL	LICENSING & LAND SALES
153352	ALLSTATE HYDRAULICS	629.95	MISC. PARTS/REPAIRS	ALBUQUERQUE DIVISION
		343.22	MISC. PARTS/REPAIRS	BELEN DIVISION
153353	AMAZON CAPITAL	632.78	GEARBOX OIL	WATER OPERATIONS
		50.20	RAILROAD CROSSING SIGN	SAFETY DEPARTMENT
153354	BOHANNAN HUSTON	1,263.77	BELEN HIGHLINE OVERFLOW DESIGN	BELEN DIVISION
		52,144.92	FEEDER 3 TASK ORDER 5	ENGINEERING & MAPPING
153355	BOHANNAN HUSTON	1,022.45	ALAMEDA DRAIN DESIGN - BHI	GRANTS FUND ABQ
153356	BOOT BARN	285.99	BOOT VOUCHER	ALBUQUERQUE DIVISION
		114.74	BOOT VOUCHER	CONSERVATION/PLANNING
		450.00	BOOT VOUCHER	WATER DISTRIBUTION DIV
153357	BRUCKNER TRUCK SALES	309.00	MISC. PARTS/REPAIRS	ALBUQUERQUE DIVISION
153358	CENTURY EQUIPMENT	312.88	MISC. PARTS/REPAIRS	ALBUQUERQUE DIVISION
		662.92	MISC. PARTS/REPAIRS	SOCORRO DIVISION
153359	CENTURY LINK	178.85	JAN24	SOCORRO DIVISION
153360	CINTAS FIRST AID	45.00	DEC24- WATER COOLER RENTAL	COCHITI DIVISION
153361	CONSERVANCY OIL CO	5,702.40	OILS	INVENTORY
153362	CONSTRUCTION RENTAL	1,074.15	STIHL PRODUCTS	INVENTORY
153363	CONTINENTAL BATTERY	408.72	BATTERIES	BELEN DIVISION
		246.04	BATTERIES	SOCORRO DIVISION
		279.48	BATTERIES	WATER DISTRIBUTION DIV
153364	DMC LOGISTICS	328.26	JAN25 - BOARD DELIVERY PACKETS	BOARD OF DIRECTORS
153365	ENCHANTMENT SAFETY	1,646.70	SAFETY GLASSES/HARD HATS	INVENTORY
153366	ESRI	2,790.00	ARCGIS ANNUAL RENEWAL	INFORMATION SYS
153367	EXPRESS AUTO GLASS	350.00	TINT REMOVAL & RE-TINT	WATER DISTRIBUTION DIV
153368	FEDEX	62.74	FEDEX EXPRESS SERVICES	GENERAL FUND
153369	GENUINE NAPA	84.06	MISC. PARTS/SUPPLIES	BELEN DIVISION
153370	GOMEZ, RAY	1,973.90	JAN25 - RETIREE	HUMAN RESOURCES
153371	GPS, LLC	48.46	TIRE REPAIR	SOCORRO DIVISION
153372	HACIENDA HOME CENTER	1,384.51	LUMBER/HAMMERS	INVENTORY
153373	IMSCO DIVISION	1,127.60	CONSTRUCTION SUPPLIES	BELEN DIVISION
153374	INLAND KENWORTH INC.	69.31	AIR FILTER	EQUIPMENT REPAIR & TRANS
153375	JIFFY LUBE	62.61	OIL CHANGE	COCHITI DIVISION
153376	KRONOS SAASHR, INC.	1,332.35	DEC24 - KRONOS SUBSCRIPTION	INFORMATION SYS
153377	MONTANO, JERRY	496.00	RODENT MANAGEMENT	BELEN DIVISION
153378	MORA, RUBEN	669.73	FY25 - RETIREE	HUMAN RESOURCES
153379	NAPA AUTO PARTS	106.60	MISC. PARTS/SUPPLIES	ALBUQUERQUE DIVISION
		1,056.00	MISC. PARTS/SUPPLIES	EQUIPMENT REPAIR & TRANS
153380	NED'S PIPE & STEEL	85.30	MISC. PARTS/SUPPLIES	BELEN DIVISION
153381	NEW MEXICO MUTUAL	13,255.00	JAN25 WORKERS COMP	GENERAL FUND
153382	O'REILLY AUTO PARTS	760.12	MISC. PARTS/REPAIRS	BELEN DIVISION
		40.78	MISC. PARTS/REPAIRS	SOCORRO DIVISION

Warrant	Vendor Name	Amount	Description	Location
		149.99	MISC. PARTS/REPAIRS	WATER DISTRIBUTION DIV
153383	PARTS AUTHORITY	1,867.70	AUTOMOTIVE	INVENTORY
153384	PNM	52.45	DEC24	ALBUQUERQUE DIVISION
		651.95	DEC24	BELEN DIVISION
		582.84	JAN25	COCHITI DIVISION
		3,910.52	NOV24	ALBUQUERQUE DIVISION
153385	POWER FORD	415.46	MISC. PARTS/REPAIRS	WATER DISTRIBUTION DIV
		1,256.90	REPROGRAM MODULES	COCHITI DIVISION
153386	PREVENTIVE PEST	117.53	JAN25 PEST CONTROL	EQUIPMENT REPAIR & TRANS
153387	PROFESSIONAL SURVEY	10,332.00	BELEN YARD - SURVEY, PLAT CREATION	LICENSING & LAND SALES
153388	PURCELL TIRE COMPANY	213.45	TIRE	ALBUQUERQUE DIVISION
153389	RAKS BUILDING SUPPLY	179.80	MISC. PARTS/SUPPLIES	EQUIPMENT REPAIR & TRANS
		28.37	MISC. PARTS/SUPPLIES	SOCORRO DIVISION
153390	RANCHERO BUILDERS	37.98	BAR/CHAIN OIL	BELEN DIVISION
153391	RELEVANT INDUSTRIAL	55.46	MISC. PARTS/SUPPLIES	ALBUQUERQUE DIVISION
		242.15	MISC. PARTS/SUPPLIES	BELEN DIVISION
153392	ROBERTS TRUCK CENTER	1,048.41	AXLE SHAFT, BRACKET & GASKET	BELEN DIVISION
		284.52	MISC. PARTS/REPAIRS	ALBUQUERQUE DIVISION
153393	SAN ACACIA MDWCA	21.52	WATER SAN ACACIA JAN24	SOCORRO DIVISION
153394	SANDOVAL COUNTY LANDFILL	1,436.21	DEC24	ALBUQUERQUE DIVISION
153395	SOCORRO ELECTRIC	1,116.99	DEC24	SOCORRO DIVISION
153396	SOUTHERN TIRE MART	6,970.80	TIRES AND TUBES	INVENTORY
153397	STAPLES ADVANTAGE	223.92	OFFICE SUPPLY ORDER	GENERAL OFFICE
153398	TECHNOLOGY INTEGRATION	6,739.84	ADDITIONAL OFFICE 365 LICENSES	INFORMATION SYS
153399	THOMPSON SAFETY LLC	319.00	EYE WASH CONDITIONER	SAFETY DEPARTMENT
		758.00	FIRE EXTINGUISHER	INVENTORY
153400	TRACTOR & EQUIPMENT	3,100.00	INJECTION PUMP	ALBUQUERQUE DIVISION
153401	TRUEPOINT SOLUTIONS	370.00	REMOTE PROFESSIONAL SERVICES	GRANTS FUND GO
153402	UNIFORMS & MORE	3,750.00	CENTENNIAL HATS	ADMINISTRATION
153403	UNUM LIFE INSURANCE	2,022.56	FEB25	GENERAL FUND
153404	V-VARGAS, ERMELINDA	215.70	JAN25 - RETIREE	HUMAN RESOURCES
153405	VERIZON CONNECT	5,354.88	DEC24 - GPS MONTHLY SERVICE	EQUIPMENT REPAIR & TRANS
153406	WAGNER EQUIPMENT CO.	44.19	MISC. PARTS/SUPPLIES	ALBUQUERQUE DIVISION
153407	WASTE MANAGEMENT	278.18	JAN25 - WASTE MANAGEMENT	COCHITI DIVISION
153408	WEX BANK	48,765.94	DEC24: UNL \$10,621 DSL \$39,181 FEES/REBATES (\$1,036)	DIVISIONS/MULTIPLE DEPTS.
153409	WILSON & COMPANY	63,907.46	DEC24 SOCORRO CHANNEL LINING	GRANTS FUND SOC
153410	4 RIVERS EQUIPMENT	76.57	CYLINDER, GASKETS & SENSOR	ALBUQUERQUE DIVISION
		38.56	GASKET	ALBUQUERQUE DIVISION
		3,142.76	HEAT EXCHANGER/CAC	ALBUQUERQUE DIVISION
		250.00	HEAT EXCHANGER/CAC	ALBUQUERQUE DIVISION
		168.95	MISC. PARTS/SUPPLIES	BELEN DIVISION
		65.36	MISC. PARTS/SUPPLIES	SOCORRO DIVISION
		113.91	SENSOR	ALBUQUERQUE DIVISION
153411	A & A LOCK & KEY	1,342.00	BELEN TUMBLERS	BELEN DIVISION
153412	A-1 QUALITY REDI-MIX	701.42	ROCK/GRAVEL/BASE MATERIAL	SOCORRO DIVISION
153413	ACTION HOSE INC.	110.19	HOSE	ALBUQUERQUE DIVISION
153414	ADVANCE AUTO PARTS	6,391.12	OIL PUMPS	EQUIPMENT REPAIR & TRANS
153415	AED ONE-STOP SHOP	205.16	AED PADS	ALBUQUERQUE DIVISION
		205.16	AED PADS	COCHITI DIVISION
		205.16	AED PADS	EQUIPMENT REPAIR & TRANS
		410.32	AED PADS	GENERAL FUND
		12.00	AED PADS	SAFETY DEPARTMENT
		205.16	AED PADS	SOCORRO DIVISION
153416	ALBUQUERQUE BOLT	795.00	NUTS AND BOLTS	ALBUQUERQUE DIVISION
153417	ALBUQUERQUE FREIGHT	459.83	WATER PUMP, THERMOSTAT & BELT	BELEN DIVISION
153418	ALBUQUERQUE GRAVEL	760.00	CONCRETE/SHOTCRETE	COCHITI DIVISION
153419	ALBUQUERQUE PUB	94.35	DEC24 - ALBUQUERQUE JOURNAL	PURCHASING
		207.02	JAN25 - ALBUQUERQUE JOURNAL	PURCHASING

Warrant	Vendor Name	Amount	Description	Location
153420	ALL AMERICAN PUMPING	115.00	JAN25- PORTABLE RESTROOM RENTAL	SOCORRO DIVISION
153421	AMAZON CAPITAL	259.98	CHAINSAW CHAPS	WATER DISTRIBUTION DIV
		19.88	OSHA STICKERS	SAFETY DEPARTMENT
153422	AT&T	10,391.74	MONTHLY WIRELESS SERVICE	ALL DEPTS/DIVISIONS
153423	AWARDS ETC.	65.00	RETIREMENT PLAQUE	HUMAN RESOURCES
153424	BJW VENTURES, LLC	195.00	STROBE LIGHT	ALBUQUERQUE DIVISION
153425	BOOT BARN	290.24	BOOT VOUCHER	EQUIPMENT REPAIR & TRANS
153426	CARRILLO, RALPH	28.04	JAN25- RETIREE	HUMAN RESOURCES
153427	CONSTRUCTION RENTAL	142.48	MISC. PARTS/SUPPLIES	ALBUQUERQUE DIVISION
153428	CRAIG INDEPENDENT	123.28	TIRE REPAIR	BELEN DIVISION
		101.72	TIRE REPAIR	WATER DISTRIBUTION DIV
		116.62	TPMS RESET/BALANCE AND ROTATE TIRES	WATER DISTRIBUTION DIV
153429	CRITTERS OIL CHANGE	75.00	OIL CHANGE	WATER DISTRIBUTION DIV
153430	DESERT GREENS EQUIPMENT	10,975.38	JOHN DEERE PARTS	SOCORRO DIVISION
		44.48	SCREW & BAR	WATER DISTRIBUTION DIV
153431	EXPRESS AUTO GLASS	350.00	TINT REMOVAL & RE-TINT	ALBUQUERQUE DIVISION
		350.00	TINT REMOVAL & RE-TINT	WATER DISTRIBUTION DIV
		420.00	WINDSHIELD INSTALLATION	BELEN DIVISION
153432	FLEETPRIDE	251.10	TANK & FILTER	ALBUQUERQUE DIVISION
153433	GENSLER, DAVID	302.62	JAN25- RETIREE	HUMAN RESOURCES
153434	GENUINE NAPA	354.75	MISC. PARTS/SUPPLIES	BELEN DIVISION
		387.99	MISC. PARTS/SUPPLIES	WATER DISTRIBUTION DIV
153435	HOME DEPOT CREDIT	356.75	CONSTRUCTION SUPPLIES/TOOLS	BELEN DIVISION
153436	HUNTER BOWER LUMBER	3,510.31	LUMBER	INVENTORY
153437	INLAND KENWORTH INC.	346.30	AIR FILTER	INVENTORY
153438	INTERWEST SAFETY	1,023.48	SIGNS	LICENSING & LAND SALES
		125.14	TYPE 1 BARRICADE	BELEN DIVISION
153439	JARAMILLO, DANNY A.	1,419.74	JAN25- RETIREE	HUMAN RESOURCES
153440	LAV CONSTRUCTION & SEPTIC	4,600.00	DAMAGE DEPOSIT REFUND	GENERAL FUND
153441	LINDE GAS	85.72	OXYGEN AND GAS	ALBUQUERQUE DIVISION
153442	LOPEZ, JOSE	304.00	RODENT MANAGEMENT	SOCORRO DIVISION
153443	MCT INDUSTRIES, INC.	47.57	PNEUMATIC TOGGLE SWITCH	EQUIPMENT REPAIR & TRANS
153444	MELLOY FORD LOS LUNAS	79.68	IGNITION SWITCH	BELEN DIVISION
153445	NAPA AUTO PARTS	12.34	COOLANT RESERVOIR	ALBUQUERQUE DIVISION
		73.19	LENSES & LIGHT HOUSING	ALBUQUERQUE DIVISION
153446	NEW MEXICO GAS CO	260.48	JAN25	ALBUQUERQUE DIVISION
		676.84	JAN25	EQUIPMENT REPAIR & TRANS
		526.32	JAN25	GENERAL OFFICE
153447	NMWRA	3,910.00	2025 ASSOCIATION DUES	GENERAL FUND
153448	OCCUPATIONAL HEALTH	111.93	PRE EMPLOYMENT, DOT RECERT	EQUIPMENT REPAIR & TRANS
		252.92	PRE EMPLOYMENT, DOT RECERT	WATER DISTRIBUTION DIV
153449	OLGUIN TAMMY	257.71	JAN25- RETIREE	HUMAN RESOURCES
153450	PETRO WEST INC.	2,300.00	DAMAGE DEPOSIT REFUND	GENERAL FUND
153451	PNM	33.22	JAN25	ALBUQUERQUE DIVISION
		21.87	JAN25	BELEN DIVISION
153452	POWER EQUIPMENT	1,507.57	VOLVO FILTERS	INVENTORY
153453	POWER FORD	695.32	MISC. FORD PARTS	COCHITI DIVISION
		1,201.87	MISC. FORD PARTS	WATER DISTRIBUTION DIV
153454	PRUDENTIAL OVERALL SUPPLY	150.00	UNIFORM RENTAL	BELEN DIVISION
		156.39	UNIFORM RENTAL	EQUIPMENT REPAIR & TRANS
153455	QUEST DIAGNOSTICS	57.30	UA POST ACCIDENT	SOCORRO DIVISION
153456	RAKS BUILDING SUPPLY	577.60	LUMBER	INVENTORY
		261.76	WOOD	INVENTORY
153457	RANCHO VERANITO LLC	9,996.00	2024 EWLP FULL SEASON	CONSERVATION/PLANNING
153458	ROBERTS TRUCK CENTER	500.14	MISC. PARTS/REPAIRS	ALBUQUERQUE DIVISION
153459	SOUTHERN TIRE MART	1,814.48	TIRES	ALBUQUERQUE DIVISION
		747.71	TIRES	COCHITI DIVISION
153460	SOUTHWEST GENERAL TIRE	20.00	TIRE REPAIRS	WATER DISTRIBUTION DIV

Warrant	Vendor Name	Amount	Description	Location
		202.10	TIRES & TIRE REPAIRS	ALBUQUERQUE DIVISION
		494.01	TIRES & TIRE REPAIRS	WATER DISTRIBUTION DIV
153461	THE PRINTERS PRESS	150.00	BOSQUE PERMITS FY25	GENERAL FUND
		323.00	NEWSLETTER	GENERAL FUND
153462	UNIFIRST CORP	562.32	UNIFORM RENTAL	SOCORRO DIVISION
153463	UNIVERSITY MRO LLC	40.00	POST ACCIDENT & DOT RANDOM SCREENINGS	EQUIPMENT REPAIR & TRANS
		40.00	POST ACCIDENT & DOT RANDOM SCREENINGS	SOCORRO DIVISION
153464	WAGNER EQUIPMENT CO.	43.31	FLOOD LAMP	ALBUQUERQUE DIVISION
153465	WATER STRATEGIES	9,000.00	JAN25 - CONSULTING	GENERAL FUND
153466	AFSCME COUNCIL 18	1,659.60	PAYROLL UNION DUES	GENERAL FUND
153467	BCBS	10,790.25	FEB25	GENERAL FUND
		11,147.80	JAN25	GENERAL FUND
153468	CASUGA, JASON	143.72	EXPENSES CRWUA	EXEC TEAM
153469	CHILD SUPPORT ENFORCEMENT	1,086.40	PAYROLL GARNISHMENT	GENERAL FUND
153470	FAMILY FARM ALLIANCE	2,750.00	ANNUAL CONTRIBUTION	GENERAL FUND
153471	FINANCE AUTHORITY	1,925.07	JAN25 EQUIPMENT LOAN PMT	DEBT SERVICE
		1,301.62	JAN25 EQUIPMENT LOAN PMT	DEBT SERVICE
		949.07	JAN25 EQUIPMENT LOAN PMT	DEBT SERVICE
153472	HOME DEPOT CREDIT	122.12	CONSTRUCTION SUPPLIES	ALBUQUERQUE DIVISION
		199.00	ELECTRIC CAULK GUN	SOCORRO DIVISION
		229.02	PAINTING SUPPLIES	EQUIPMENT REPAIR & TRANS
		212.54	SAFETY/CLEANING SUPPLIES	ALBUQUERQUE DIVISION
		49.94	SHOP SUPPLIES	COCHITI DIVISION
		76.56	SUPPLIES	WATER OPERATIONS
		762.16	TOOLS	WATER OPERATIONS
153473	LEGALSHIELD	666.35	JAN25	GENERAL FUND
153474	MARQUEZ, DENNIS M	1,511.15	FEB25 - RETIREE	HUMAN RESOURCES
153475	SOCORRO COUNTY CLERK	25.00	RELEASE OF LIEN	ACCOUNTING
153476	STATE OF NEW MEXICO	258.21	PAYROLL GARNISHMENT	GENERAL FUND
153477	UNUM LIFE INSURANCE	7,099.75	JAN25	GENERAL FUND
153478	VALENCIA COUNTY CLERK	75.00	RELEASE OF LIENS	ACCOUNTING
153479	4 RIVERS EQUIPMENT	126.69	MISC. PARTS/SUPPLIES	COCHITI DIVISION
		257.30	MISC. PARTS/SUPPLIES	SOCORRO DIVISION
153480	A-1 QUALITY REDI-MIX	620.75	CONCRETE/ SHOTCRETE	SOCORRO DIVISION
153481	ACTION HOSE INC.	505.00	MISC. PARTS/SUPPLIES	ALBUQUERQUE DIVISION
		11.58	MISC. PARTS/SUPPLIES	EQUIPMENT REPAIR & TRANS
153482	AMAZON CAPITAL	5.90	PHONE SCREEN PROTECTORS	ENGINEERING & MAPPING
		5.90	PHONE SCREEN PROTECTORS	LICENSING & LAND SALES
		8.99	PHONE SCREEN PROTECTORS	PURCHASING
153483	ATMAX EQUIPMENT CO	214.00	COMPRESSION LATCHES	SOCORRO DIVISION
153484	BAKER UTILITY SUPPLY	22,644.00	BLACK PIPE	INVENTORY
153485	BOOT BARN	300.00	BOOT VOUCHER	WATER DISTRIBUTION DIV
153486	BUSTED STEM	505.86	TIRE REPAIRS/SERVICE CALLS	ALBUQUERQUE DIVISION
153487	CINTAS FIRST AID	64.53	RESTOCK FIRST AID CABINETS	EQUIPMENT REPAIR & TRANS
153488	CINTAS FIRST AID	27.20	FY 25 - FIRST AID SUPPLIES	COCHITI DIVISION
153489	CITY OF ALBUQUERQUE	201,628.09	FEB24 - HEALTH INSURANCE	GENERAL FUND
153490	CONCRETE SYSTEMS INC	225.58	CONCRETE CHAIRS	COCHITI DIVISION
		267.60	CONSTRUCTION SUPPLIES	BELEN DIVISION
153491	CONSTRUCTION RENTAL	650.02	MISC. STIHL PARTS	ALBUQUERQUE DIVISION
153492	CONTINENTAL BATTERY	74.46	BATTERIES	ALBUQUERQUE DIVISION
		181.38	BATTERIES	BELEN DIVISION
		139.74	BATTERY	WATER DISTRIBUTION DIV
153493	CRAIG INDEPENDENT	20.60	TIRE REPAIR	WATER DISTRIBUTION DIV
153494	CRITTERS OIL CHANGE	75.00	OIL CHANGE	BELEN DIVISION
153495	DESERT GARDENS	118,641.44	VEGETATION REMOVAL	LICENSING & LAND SALES
153496	DESERT GREENS EQUIPMENT	88.97	MISC. PARTS/SUPPLIES	WATER DISTRIBUTION DIV
153497	EXPRESS AUTO GLASS	200.00	WINDOW TINT	ALBUQUERQUE DIVISION
		200.00	WINDSHIELD REPLACEMENT & TINT	EQUIPMENT REPAIR & TRANS

Warrant	Vendor Name	Amount	Description	Location
		500.00	WINDSHIELD REPLACEMENT & TINT	WATER DISTRIBUTION DIV
153498	FEYGIN, DANIELLE	342.68	EXPENSES ABQ VISIT	ENGINEERING & MAPPING
153499	FLEETPRIDE	282.34	CLUTCH ASSEMBLY	EQUIPMENT REPAIR & TRANS
		76.50	MISC. PARTS/SUPPLIES	EQUIPMENT REPAIR & TRANS
153500	HEIGHTS SECURITY	207.18	BRIVO ON AIR DATA PLAN	ALBUQUERQUE DIVISION
153501	HM LIFE INSURANCE	1,503.24	FEB25 - DAVIS VISION	GENERAL FUND
153502	INLAND KENWORTH INC.	801.72	MISC. KENWORTH TRUCK PARTS	EQUIPMENT REPAIR & TRANS
153503	JIFFY LUBE	36.25	WINDSHIELD REPAIR	BELEN DIVISION
153504	JOSE M. AGUILAR J.A	189.64	FLAT REPAIR	BELEN DIVISION
153505	LEVEL 3 FINANCING INC	1,414.77	FEB25 INTERNET	COCHITI DIVISION
		263.94	JAN25 INTERNET	BELEN DIVISION
		1,547.59	JAN25 INTERNET	INFORMATION SYS
		263.94	JAN25 INTERNET	SOCORRO DIVISION
153506	LINDE GAS	139.45	OXYGEN AND ACETYLENE	COCHITI DIVISION
		32.46	OXYGEN BOTTLE RE-FILL	EQUIPMENT REPAIR & TRANS
153507	MESA OIL, INC	104.57	FLEET PRODUCT DISPOSAL-FY25	EQUIPMENT REPAIR & TRANS
153508	NEW MEXICO TRACTOR SUPPLY	1,607.05	NM TRACTOR PARTS AND REPAIRS	BELEN DIVISION
153509	O'REILLY AUTO PARTS	19.99	ANTENNA	WATER DISTRIBUTION DIV
		362.88	BATTERIES	SOCORRO DIVISION
		455.67	HUB BEARINGS & ACTUATOR	ALBUQUERQUE DIVISION
		32.44	PARTS/REPAIRS	SOCORRO DIVISION
		29.19	RETURNED ACTUATOR	ALBUQUERQUE DIVISION
153510	PNM	48.73	DEC24	ALBUQUERQUE DIVISION
		83.32	JAN25	ALBUQUERQUE DIVISION
		66.91	JAN25	BELEN DIVISION
		238.31	JAN25	EQUIPMENT REPAIR & TRANS
		1,169.21	JAN25	GENERAL OFFICE
153511	POLING, JAMES	104.62	FEB25 - RETIREE	HUMAN RESOURCES
		104.62	JAN25 - RETIREE	HUMAN RESOURCES
153512	PRUDENTIAL OVERALL SUPPLY	156.39	UNIFORM RENTAL	EQUIPMENT REPAIR & TRANS
153513	RAIN FOR RENT	29,318.75	CORRALES PUMP RENTAL	CAPITAL INV FUND ABQ
153514	RAKS BUILDING SUPPLY	25.56	CONSTRUCTION SUPPLIES	ALBUQUERQUE DIVISION
		114.74	FIELD SUPPLIES	SOCORRO DIVISION
153515	RELEVANT INDUSTRIAL	142.13	MISC. PARTS/SUPPLIES	ALBUQUERQUE DIVISION
		7.91	MISC. PARTS/SUPPLIES	BELEN DIVISION
153516	ROBERTS TRUCK CENTER	969.92	DIAGNOSE & REPAIR	SOCORRO DIVISION
		639.91	MISC. INTERNATIONAL DUMP TRUCK PARTS	ALBUQUERQUE DIVISION
153517	RUSSO BACA, STEPHANIE	132.87	EXPENSES CRWUA	BOARD OF DIRECTORS
153518	SOCORRO ELECTRIC	141.78	JAN25	SOCORRO DIVISION
153519	SOUTHERN TIRE MART	1,560.10	TIRES	ALBUQUERQUE DIVISION
		420.48	TIRES	BELEN DIVISION
153520	SOUTHWEST CONSTRUCTION	23.20	BOLTS, NUTS & WASHERS	ALBUQUERQUE DIVISION
153521	STAPLES ADVANTAGE	129.85	DRUM FOR PRINTER	PURCHASING
153522	TECHNOLOGY INTEGRATION	681.91	DEC24 - DATTO EMAIL SAAS PROTECTION	INFORMATION SYS
153523	THE PRINTERS PRESS	406.00	PRINTING	GENERAL FUND
153524	TRACTOR & EQUIPMENT	2,755.34	MOWER BLADES	INVENTORY
153525	TYLER TECHNOLOGIES	2,260.14	MUNIS WORK ORDER	INFORMATION SYS
		2,260.14	TYLER ACFR STATEMENT BUILDER MODULE	ACCOUNTING
153526	UNIFORMS & MORE	192.00	ISO SHIRT & HOODIE ORDER	WATER DISTRIBUTION DIV
153527	UNUM LIFE INSURANCE	4,321.65	JAN25	GENERAL FUND
153528	VERIZON WIRELESS	8,676.51	MONTHLY WIRELESS SERVICE	ALL DEPTS/DIVISIONS
153529	WAGNER EQUIPMENT CO.	99.90	O-RINGS	SOCORRO DIVISION
153530	CASUGA, JASON	57.67	FUEL REIMBURSEMENT	EXEC TEAM
153531	JARAMILLO, TARAH	148.46	EXPENSES IRRIGATION LEADERS WORKSHOP	ACCOUNTING
153532	JARNER, DEREK	132.71	EXPENSES IRRIGATION LEADERS WORKSHOP	ALBUQUERQUE DIVISION
153533	LOPEZ PRECISION, LLC	22,780.00	BOSQUE LATERAL WASTEWAY PROJECT	CAPITAL INV FUND ABQ
153534	LOPEZ PRECISION, LLC	108,920.50	LAS CERCAS PILOT PROJECT	CAPITAL INV FUND BELEN
153535	LOPEZ PRECISION, LLC	293,514.42	BELEN HIGHLINE CANAL OVERFLOW STRUCTURE	BELEN DIVISION

Warrant	Vendor Name	Amount	Description	Location
153536	VITAL CONSULTING	923,080.31	SOCORRO CHANEL LINING PHASE 2	GRANTS FUND SOC
Credit Card Payment				
900014	BOWMAN HANDLES INC.	1,697.83	MANURE HOOKS	INVENTORY
900015	WELLS FARGO BANK	118.39	SAMS CLUB MEMBERSHIP	GENERAL FUND
		37.00	ASSESSORS OFFICE - LICENSING	LICENSING & LAND SALES
		1,059.03	CERTIFICATE RENEWAL	INFORMATION SYS
		39.96	DEC24- INTERMEDIA ANNUAL	INFORMATION SYS
		118.39	DEC24- MAIL AND TEXT MESSAGING SYSTEM	ADMINISTRATION
		45.35	EXPENSES CRWUA CASEY ISH	CONSERVATION/PLANNING
		181.35	EXPENSES CRWUA JASON CASUGA	EXEC TEAM
		329.96	FLIGHTS DANIELLE FEYGIN AZ TO ALB	ENGINEERING & MAPPING
		769.47	FY25- CHATGPT RENEWAL	INFORMATION SYS
		180.68	FY25-NETWORK SOLUTIONS	INFORMATION SYS
		1,525.00	HISPANO CHAMBER MEMBERSHIP	GENERAL FUND
		39.96	NOV24-INTERMEDIA ANNUAL	INFORMATION SYS
		121.07	RUSSO BACA - CONGRESO DE LAS ACEQUIA	BOARD OF DIRECTORS
		7.21	UBER CHARGE - DISPUTING	GENERAL FUND
		223.98	WAGON AND SNACKS FOR MEETINGS	GENERAL FUND
		109.76	WALMART, CHRISTMAS TREE & TOPPER	GENERAL OFFICE
		2.16	ZENDESK DEC24	INFORMATION SYS
		1,066,374.35	TOTAL PAYROLL	
		1,477,301.61	TOTAL CHECKS/EFT - GENERAL FUND	
		4,175.76	TOTAL CHECKS - DEBT SERVICE FUND	
		2,002,629.78	TOTAL CHECKS - GRANTS FUND	
		376,921.74	TOTAL CHECKS - CAPITAL INVESTMENT FUND	
		<u>\$ 4,927,403.24</u>	GRAND TOTAL	
<hr/>			<hr/>	
Pamela S. Fanelli, CMA, CGFM Secretary-Treasurer/CFO			John P. Kelly, Chairman MRGCD Board of Directors	

**MINUTES OF THE
2,219th REGULAR MEETING OF THE
BOARD OF DIRECTORS OF THE
MIDDLE RIO GRANDE CONSERVANCY DISTRICT**

JANUARY 13, 2025 - 3:00 PM

Directors having been duly notified; Chairman Kelly called the regular meeting to order at 3:00 pm. The following Directors and Staff were present:

DIRECTORS

John P. Kelly, Chairman
Colin T. Baugh, Vice Chairman
Brian Jiron, Director
Stephanie Russo Baca, Director
Glen Duggins, Director
Micheal T. Sandoval, Director
Karen Dunning, Director

Present
Present
Absent
Present
Present
Present
Present

Jason Casuga
Lorna Wiggins
Jeff Wechsler
Pamela Fanelli
Eric Zamora
Anne Marken
Matt Martinez

STAFF

Chief Engineer/CEO
General Counsel
Chief Water Counsel
Secretary-Treasurer/CFO
Chief Operating Officer
Water Distribution Division Mgr.
Water Operations Division Mgr.

The following names of individuals were interested viewers, callers and/or participants

Lt. Col. Matthew Miller, USACE
Stephanie McKenna, USACE
Kelly Allen, USACE
Jared Minor, USACE
Jennifer Faler, USBR
Patrick Taber, BIA
Elaine Hebard
LeeAnn Corwin, MRGCD
Mitch Georgina, MRGCD
Yining Bai

Tony Tafoya
Annie Sanchez
Santiago Maestas
Luke Smith, Wilson & Co.
Josh Gamboa, MRGCD
Josh Hind, MRGCD
Grace Haggerty
Lucille (surname not provided)
Kim Reana

Tarah Jaramillo, MRGCD
Angel Madera, MRGCD
Christine Nardi, MRGCD
Amanda Molina, MRGCD
Kaleb Brooks
Casey Ish, MRGCD
Julian Avalos, MRGCD
Mark Sanchez
Yasmeen Najmi, MRGCD

AGENDA ITEM NO. 1 – PLEDGE OF ALLEGIANCE

Lorna Wiggins led the Pledge of Allegiance at today's meeting.

Chairman Kelly declared a quorum, and the meeting was publicly noticed. This meeting was a hybrid meeting with everyone excluding Director Jiron attending. Rollcall votes will no longer be necessary for regular motions.

AGENDA ITEM NO.2 - APPROVAL OF THE AGENDA

Chairman Kelly changed 10(a) to be reported by Director Russo Baca only, 11(a) to update on the Socorro Main Canal Project Phase II instead of consideration/approval and deleted 14(a) Report on the Farmers of Future Farmers Meeting, as that meeting was cancelled.

Director Dunning made the **MOTION TO APPROVE THE MEETING AGENDA WITH THE ABOVE CHANGES**. Seconded by Director Sandoval. The **MOTION CARRIED UNANIMOUSLY**.

**AGENDA ITEM NO. 3 - CONSIDERATION/APPROVAL OF 2025 OPEN MEETINGS ACT
RESOLUTION BD-01-13-25-58 - Pamela Fanelli, Secretary-Treasurer/CFO**

Ms. Fanelli asked for consideration and approval of the 2025 Open Meetings Act Resolution, which states any meeting held for the purpose of formulating policy, rules, and regulations, will be declared a public meeting and be open to the public with reasonable notice. She added there are also rules for special, emergency, and closed meetings in the resolution.

Director Dunning asked if this was the same resolution previously passed. Ms. Fanelli answered yes.

Vice Chairman Baugh made the **MOTION TO APPROVE THE 2025 OPEN MEETINGS ACT RESOLUTION BD-01-13-25-58**. Seconded by Director Russo Baca. The **MOTION CARRIED UNANIMOUSLY**.

AGENDA ITEM NO. 4 - CONSENT AGENDA

- a. **Consideration/Approval of Payment Ratification – January 13, 2025**
- b. **Consideration/Approval of December 2024 Invoice for Wiggins, Williams & Wiggins**
- c. **Consideration/Approval of December 2024 Invoice for Law and Resource Planning Assoc.**
- d. **Consideration/Approval of December Invoices for Spencer Fane LLP**
- e. **Consideration/Approval of the Minutes for the Regular Board Meeting – December 9, 2024**
- f. **Consideration/Approval of the Minutes for the Special Board Meeting - January 3, 2025**
- g. **Consideration/Approval of Per Diem, Mileage & Expense Reimbursement regarding New Mileage Rates as of January 1, 2025**
- h. **Memo on MRGCD Approved Licenses for December 2024 (For Informational Purposes Only)**

Chairman Kelly noted they spent \$1.8 million with two payments to Vital Consulting for work on the Socorro Main Canal, with \$1 million in one month, and \$800,000 in another month.

Director Sandoval made the **MOTION TO APPROVE THE CONSENT AGENDA**. Seconded by Director Dunning. The **MOTION CARRIED UNANIMOUSLY**.

AGENDA ITEM NO. 5- UPDATES FROM THE US ARMY CORPS OF ENGINEER - Jacob Pauley, USACE Senior Civilian

Lieutenant Colonel Miller introduced himself to the Board and gave some background information. In regard to his role with the Corps of Engineer District, he leads a team in civil works and military construction. He added that they house the Tribal Nations Center of Expertise in Albuquerque and are partnering with the MRGCD on the B-to-B Project. He gave a brief update on the B-to-B Project, stating they are 95% complete on the Mountain View design. He informed the Board that they expressed capability for \$12 million in the President's budget, but it was not included in the President's budget or the House or Senate Appropriation Bills. He said they are still committed to the project and doing all they can to express capability. They will be ready to execute when that comes together.

Director Dunning asked Lt. Col. Miller to talk and be more specific about the funding.

Lt. Col. Miller expressed that the work plan comes out after the President's Budget, which is money that is unassigned to projects. He said they, along with other districts, expressed

87 capability for \$12 million, and there is a possibility it could be included in the work plan budget,
 88 but it will be competing against other projects across the nation. It could also be attached to a
 89 related supplemental bill.

90
 91 Chairman Kelly thanked the Corps for working with MRGCD and BOR on the storage
 92 agreement at Abiquiu. He said they are pleased that the first piece of the San Acacia Levee it
 93 done, which protects the majority of Socorro. He also believes they are going to get a submittal
 94 in the letter of map provision for FEMA.

95
 96 Mr. Casuga commented that they are close.

97
 98 Chairman Kelly asked if they have resolved the internal drainage issues behind the levee.

99
 100 Mr. Casuga answered that the issue at Brown Arroyo still will always exist, but they are going to
 101 submit it and see what FEMA says.

102
 103 Chairman Kelly stated that when that project was finished, he had a briefing and some hard
 104 criticism for the Corps on that. He noted that the construction market in New Mexico has
 105 changed, and people are lucky if they even get one bidder, so going with the 8(a) set-aside
 106 might be the way to handle the next reach of levee, and they hope the Mountain View Reach
 107 goes a lot smoother.

108
 109 Chief of Regulatory Division, Kelly Allen, Senior Project Manager on Bernalillo to Belen,
 110 Stephanie McKenna, and Chief of Civil Works Albuquerque District, Jared Minor introduced
 111 themselves to the Board.

112
 113 Chairman Kelly asked if the residual concentrations of fuel and weather diesel found in the
 114 geotechnical testing on the levee project was found in soils above or below groundwater level.

115
 116 Stephanie McKenna responded that the contamination was shallow and what was found was
 117 above groundwater.

118
 119 Chairman Kelly asked if it was within the existing spoil bank levee or along the center line of the
 120 new levee alignment.

121
 122 Ms. McKenna stated the phase they are pursuing to construct is the culvert and urban crossing
 123 at the I-25 southern terminus of the Mountain View Reach and believe it to be the existing spoil
 124 bank. Mr. Casuga added it is just north of I-25 as the drain approaches to go underneath I-25.

125
 126 Chairman Kelly inquired if the Corps had any other programs, they could be eligible for help on.

127
 128 Ms. McKenna said she could put them in contact with someone dealing with environment
 129 radiation. Mr. Casuga added that before they try to identify funding and execute a contract, they
 130 need to try and understand the full extent of what the geotechnical study found.

131
 132 **AGENDA ITEM NO. 6 - REPORT(S) FROM THE WATER OPERATIONS AND DISTRIBUTION**
 133 **DIVISIONS**

134
 135 **a. Report on Water Supply Conditions - Anne Marken, Water Ops Division Manager**

136
 137 Ms. Marken reported that the dry, warm weather has left snow packed conditions across
 138 the basin significantly below average for this time of year. She went over the different

graphs, which show that the Rio Grande Headwaters in Colorado snowpack levels are below median but better than they were this time last year, and the Rio Chama Upper Rio Grande conditions are fairly below median at 43% for this time of year, but there is still a lot of winter left, and conditions could improve. She noted that if the basin does not receive significant snow accumulation in the coming months to expect the Rio Grande to have below average spring runoff this year. The seasonal outlook for February through April suggests a continuation of the above average temperatures and below average precipitation. Ms. Marken reported that the Compact ended 2023 with 121,500-acre feet of debt, and even though the official 2024 debt numbers will not be reported until April, it is estimated that the debt grew by a couple thousand-acre feet. She noted that Article 6 and 7 Compact restrictions on native Rio Grande storage are in place and will likely remain there for the rest of the 2025, meaning they would not be able to store any native Rio Grande water this year to use in the Middle Rio Grande, and El Vado will remain unavailable to store more than 16,500 acre feet for the foreseeable future due to the dam rehabilitation project. She reminded that they do have space to store water in Abiquiu, but they likely will not be able to use it to store native Rio Grande water this year due to the Compact. The only storage water they will have available in 2025 will be the 2025 San Juan Chama allocation, plus a small amount that carried over from 2024. Ms. Marken expressed that it is too early to determine whether they will receive the full 20,900-acre feet allocation, but there is suggestion of possibly a partial allocation. She then discussed the sediment plug on the Rio Chama, where they have successfully increased channel capacity from Abiquiu to around 500 cubic feet per second, but work will continue until January 21st. The goal is to get at least 1000 CFS. She noted that since flows were increased to 500 CFS, there have been reports of groundwater seepage on lands downstream of the project, and the Corps will make field visits to verify those claims. If those claims are verified, the Corps could be limited to a restricted flow, which could lead to significant spring flood storage of native Rio Grande water this spring. Ms. Marken voiced that the San Juan Chama contractors wrote a letter to the Corps of Engineers requesting funding for removal of sediment in the Chama. She said they have also asked for additional operational flexibility with San Juan Chama water in their reservoirs for spring so they can creatively move water. As for MRGCD, that would mean a small amount of water available to augment river flows when it is not naturally producing enough to meet needs. Farmers should expect limited irrigation deliveries once spring run-off is over and MRGCD is out of San Juan Chama water.

Director Dunning asked what their options will be if they get a lot of snow in the next couple months and have an above average spring run-off, because they will not be able to move it down due to the plug.

Ms. Marken responded it would be a lot like what happened in 2023, where they could have water being stuck in storage and a lot of water moving through the river after irrigation season.

Director Duggins stated the Feds need to own their part. He said he is tired of the farmers being threatened to get turned off potentially for the entire year, which would devastate everything, while the Feds are happy using what they want. He said that it is our water, and it comes out of the Middle Valley.

Chairman Kelly asked if anyone has surveyed the profile of the channel regarding the Chama plug. He also asked if they have created a perch situation on top of the sediment plug that washes down below the one mile of the actual plug to where they have created a hydraulic differential there.

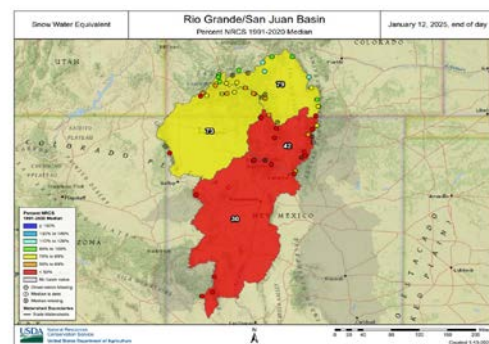
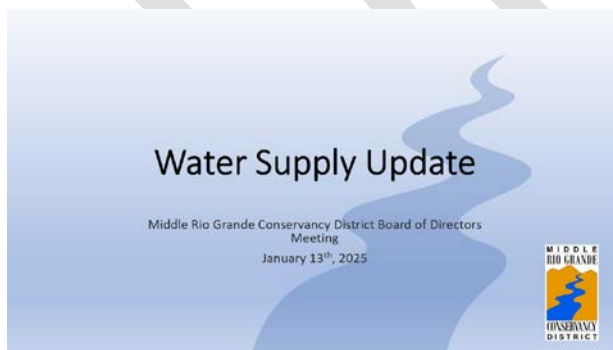
Ms. Marken answered they have done surveys of the channel profile through the project area. She could not answer that specific question but will get back to them on that.

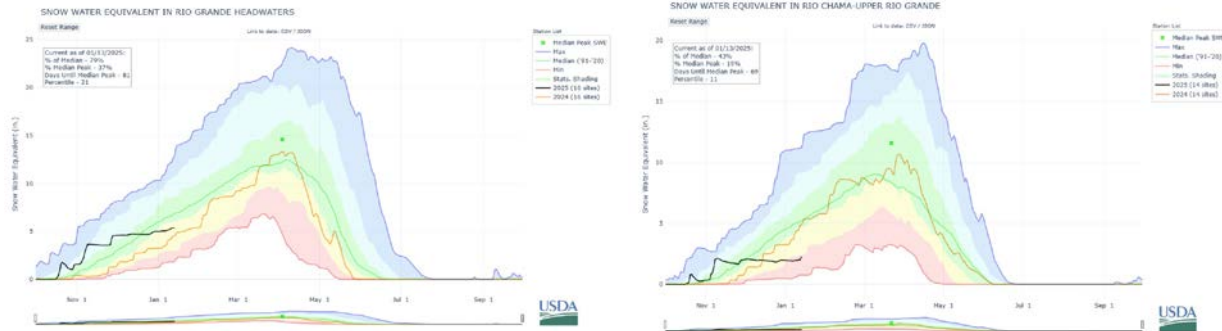
Chairman Kelly said a concern of the MRGCD is that due to a lack of river maintenance, their highly variable sand bed channels get locked in by vegetation, willows, sedges, and grasses, with sediment plugs on top of that, which adds more confinement of the channels to where they cannot push the water, they need through the system. He said they need to push 1800 CFS out of Abiquiu and cannot keep cutting flows back every time somebody complains about a little bit of water outside of the old channel. He added they have seen flood capacity below Abiquiu drop over the last 20 years, and they are losing their conveyance system due to lack of maintenance and souring flows because people will not push things to the limit and move dirt and rock like the river needs.

Lt. Col. Miller commented that he shares that concern, and they do not really have a good authority for channel maintenance right now.

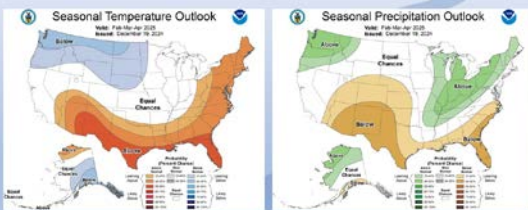
Mr. Casuga voiced that MRGCD needs to advocate for the State to fund more money to the ISC in the short term, as they are hearing from the Corps that the federal agency does not have any flexibility in O&M. He noted they will be asking them to research whatever flexibility they do have and what actions they could take. He said there is an ongoing conversation about WRDA 2026, and they need to know for sure what the court can and cannot do so they can have a realistic conversation on if they can do more. He added that on the State side, they need to have conversations about funding and whether or not properties should be developed in the location of the river that they are, because so many river releases, morphology, and change has been confined in that area in the way it has been developed. He explained they need to be asking if mistakes were made where people should be developing and how they would go about remedying that with those families, while also allowing the river to have space to be a river.

Director Duggins stated that what just happened in California with the wildfires is going to happen to them one day. He said they need to keep it clean and not devastated. He expressed that he loves Cottonwoods as much as anybody, but it is unhealthy and too thick. If it were thinned out, it would be a lot safer, and the trees would be healthier.





National Weather Service Seasonal Outlook



Questions?

b. Status Report on Water Distribution - Matt Martinez, Water Distribution Division Manager

Anne Marken gave a brief update on Water Distribution in place of Mr. Martinez. She stated that in the past month, the ISOs took some much needed leave after the long irrigation, but they are back at it now in the new year to get ready for the upcoming irrigation season. She said they plan to start charging on February 24th, and the extent of the charging will be dependent upon how much water there is in the river.

AGENDA ITEM NO. 7 - ITEMS FROM THE FLOOR (Comments are limited to three (3) minutes)

Tony Tafoya

Mr. Tafoya asked the Board to consider new, more efficient pumps, and maybe adding a third pump, as two pumps are not adequate and there is too long of a wait period between irrigation. He explained that the water is in each ditch for 7 to 9 days, making rotations almost two weeks every time, but ground crops need a lot more water. He encouraged overnight irrigation, as lot of water is going back into the system after they paid to have it pumped into ditches, and that needs to stop. He added that he does not see why irrigation water cannot make it, when flood water seemed to get through the plug easily.

Santiago Maestas

James (aka Santiago) Maestas reported that work has begun on the Peralta Acequia. He said cottonwoods that were blocking the right of way were removed and hopefully the ditch bank erosion work will be completed before the season begins. He asked what will happen next with engineering on the Peralta Acequia and what irrigation improvements can be made to make the one hour per acre requirements soon.

Elaine Hebard provided public comment; refer to Appendix I.

AGENDA ITEM NO.8 - REPORT(S) FROM THE DEPARTMENT OF THE INTERIOR**a. Bureau of Reclamation - Jennifer Faler, Area Manager**

Jennifer Faler reported that they are in the first fill of El Vado, but it is being suspended, as there is instrumentation on the dam that conflicts with ice moving upward and impacting it. She said they can safely store 16,000 and they should not have the debris clogging issue that impacts their ability to deliver water, which is very good news. She expressed that not being able to continue filling it would not be the worst-case scenario, because they need to focus on collecting design data, and a lot of that is beneath the ground level in the reservoir. They expect the design data plan this spring and will figure out contracting mechanisms. Ms. Faler stated they have narrowed it down to three alternatives, which are crest wall through the dam, large rehab of the current structure, or concrete. She added that they are working on a schedule and have a session planned to see where they can skip steps in the full Safety of Dams process. She reiterated that the design data collection is the critical path that they want to stay focused on. She shared that they are waiting for an approval concurrence for El Vado, which is going through the final approve process. Ms. Faler voiced they are storing the P&P water in El Vado in lieu of Abiquiu, as that agreement expired, and they are awaiting the Corp's approval for that agreement. She noted their conveyance improvement projects are a focus in the office, and they have two river realignments. They have an EIS and feasibility study moving. Wayne Pullen visited and mentioned reorganizing the region and looked at name change to Upper Colorado and Rio Grande Basin Region, but due to bad timing, they will stick with the Upper Colorado River, Upper Colorado Basin. She announced that one of the assistant regional directors is retiring and they will be making a decision on the new hire this week. They are also setting up a construction office to the Albuquerque Area Office to oversee Fish Passage.

Director Duggins asked if they only looked at old alternatives when it came to El Vado.

Ms. Faler responded there are new and old alternatives. She said that one of the new alternatives is a significant reconstruction effort as long as it is in the same footprint and storing the same amount of water. She added that some of the old alternatives were also discounted for good reasons.

Mr. Casuga commented that consultants were able to go through the process and sign the appropriate paperwork, and there was open discussion for the consultants to participant and see if anything missed.

Director Duggins asked how many acre feet of the debt was used by the federal.

Ms. Faler responded that they have not done a study to that effect. She stated that when flows were less than 100 CFS, all water was in the channel and there was not a difference in the flow in the river and flow to the west, and there were zero losses through that reach during that time. She added that they are keeping track of the water, but she did not know specifics on how much was lost.

Director Duggins expressed that all the green is losing water, and he believes the federal government is doing that by design and needs to own that.

Ms. Faler expressed they have a project to improve the conveyance through that region and are working through the process as fast as they can.

Chairman Kelly asked if they should be looking at the dam removal and rebuild at El Vado. He stated they are in it for 15%, and asked if that percentage would drop or the repayment schedule would be extended.

Ms. Faler responded that they have a loud voice in that room, and it would not be a complete rebuild, but does need to be a similar footprint. She added it would probably be flattening out the slope and adding more material, which is not that expensive, but cost would be a consideration. She added that after they complete the design data collection and feasibility level study, they will have good cost estimates to make a decision moving forward.

Director Russo Baca asked if they were going to be having any other public meetings on the San Acacia Reach.

Ms. Faler said she could get back to her with an answer to that.

Vice Chairman Baugh asked if they would be moving the instrumentation on El Vado to continue filling.

Ms. Faler answered yes that it is temporary. She added that it is specific to the faceplate and what is happening once they get above the grout, and it is telling them what is happening with the faceplate, as they will not be able to raise the level without knowing what is happening in the faceplate. Knowing how much water they can store in El Vado is not the current critical path.

Mr. Casuga added that it is a win that El Vado is structurally stable enough to get the water surface elevation high enough to protect the outlet works.

b. Bureau of Indian Affairs - Patrick Taber, Acting Designated Engineer

Patrick Taber reported that they have started to receive NRCS flow forecast data for the upcoming season, and he is looking at those in conjunction with some of the BOR staff for predicting the pueblos prior and paramount water supply and storage requirements. He said the current estimate looks a little bit optimistic but hopes to see improvements. He noted that he reached out to Mr. Zamora to do a few field site observations.

AGENDA ITEM NO. 9 - REPORT(S) FROM THE HUMAN RESOURCES DEPARTMENT - Christine L. Nardi, MBA

a. Introduction of MRGCD New Hires

Ms. Nardi announced they have a new promotion to a Property and Asset Management Supervisor reporting to ER&T, and a new hire of ISO in Bernalillo county. The vacancy rate is 9.96%.

ER&T Division

BRANDON	SMITH	PROPERTY & ASSET MANAGEMENT SUPERVISOR	01/06/2025 PROMOTION
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General Office

SAUL	ORTIZ-TENA	IRRIGATION SYSTEMS OPERATOR	01/21/2025
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Chairman Kelly voiced it was great to see all the employees together in one room at the December event and gave an appreciation of the different people that work for the MRGCD.

AGENDA ITEM NO. 10 - REPORT(S) FROM THE SECRETARY-TREASURER/CFO – Pam Fanelli, CMA, CGFM

a. Report on the Exit Interview of FY2024 Audit with Carr, Riggs & Ingram, and Report on the Finance Committee Meeting, December 11, 2024 - Russo Baca

Director Russo Baca provided a written report on this item, but noted it was an overview of the Exit Interview regarding the audit that is done every year to go over financials.

b. Report on the 5-year Forecast and Report on the Finance Committee Meeting, January 8, 2025 - Chairman Kelly, Director Dunning and Russo Baca

Ms. Fanelli presented the 5-year forecast. She discussed the 5-year forecast of the General Fund revenues, stating that their major revenue items for this fund include the ad valorem charges, water service charges, licensing fees, investment income and federal contract revenue. Ad valorem accounts for 79%, water service charges 10%, and federal O&M contracts 5% of total revenue. She stated that ad valorem assessments are projected to increase by 2.8% for 2025 and 3.3% in Fiscal Year 2026 through 2029. They have forecasted there to be water service charge increases of \$8 an acre in 2026, \$5 in 2027, \$4 in 2028, and \$2 in 2029. She explained that the current water charge is \$51.25 and if they do increase, it will be \$70.25 per acre by 2029. Ms. Fanelli discussed that licensing revenue includes the assumption that they will increase fees based on the new fee schedule that will be implemented by FY2027, increasing licensing fees from \$90,000 per year to \$750,000 per year. Investment income is budgeted at \$600,000 per year for fiscal year 2026 through 2029, and the Federal Project Revenue is budgeted by using the in lieu of ad valorem and water service charge method, but they are unsure of the exact amount for fiscal year 2026, as it will depend on what is approved by Congress. She went over the General Fund forecast expenditures, which include payroll infringers at 63%, dramatic increases in insurance and legal services, and increases in fuel, pipe herbicide, and concrete costs, along with parts and repair costs. She noted that they could not secure general liability insurance for FY2025 and were forced to go to the State Risk Fund. Bureau of Reclamation costs are projected to increase due to operations and maintenance for the San Juan Chama and El Vado Projects. Ms. Fanelli noted that capital equipment prices have also increased over the last four years anywhere from \$50,000 to \$100,000 per unit. She went over some of the major cost categories in more detail. The Board agreed to fund the General Fund for capital expenditures by \$1,000,000 per year. She shared that they have forecasted to spend \$500,000 on capital equipment in FY2026, \$800,000 in FY2027 and FY2028, and \$1,000,000 for FY2029, and parts and repairs were increased by \$100,000 per year to account for increased costs.

Ms. Fanelli explained the reason behind increasing the water service charge per acre. She voiced that wages for ISOs are projected to increase by \$420,000 in FY2026, which is the equivalent to an \$8 per acre increase in water service charges. The increase in Union employees, supervisors, and clerks is \$835,000, which is equivalent to \$15 per acre. She noted that projected water service charges do not cover the ISOs, ad valorem valuation increases on average around \$800,000 per year, and wage increases alone take up 88% of the ad valorem increase, which leaves almost nothing for operations and maintenance for BOR fringe increases, insurance increases, and equipment increases. Ad valorem cannot be increased again until FY2029. They addressed other areas of revenue and the

only thing they have available is the water service charge for the General Fund. For FY2025, they are budgeting \$58.6 million in grant revenue, \$7 million in grant matches, and \$4 million in loan process, for a total of \$69 million. Ms. Fanelli added they will still continue to focus on grants for large infrastructure needs. She stated that for FY2025 through 2029, total debt service payments will be \$7 million, which will come from the Capital Equipment Fund to pay it, with the total debt for the end of FY2029 forecasted to be \$9.3 million. Ad valorem revenue from the Capital Investment Fund would total \$22.8 million. She expressed that the District does plan to secure a \$4 million equipment loan in FY2027 and FY2029 to provide \$8 million for the Operating Fund. She discussed some of the accomplishments of their Capital Investment Fund and thanked taxpayers for the one mill increase that was for the Capital Investment Fund. She said the 5-year-forecast contributes \$7 million to the Debt Service Fund, \$7 million in grant match, a total of \$69 million in grant expenditures, and funds \$8 million in projects from the Capital Investment Fund, which would not have happened without the one mill increase. She recommended consideration for increasing the water service charge by \$8 an acre as projected in the 5-year forecast.

Director Dunning asked why it is going to take them so long to implement the charging more for the right of way.

Ms. Fanelli responded that they are going to try to implement that in the middle of FY2026, which will provide them with some contributions.

Director Dunning asked about getting an employee certified in cherry picking so they could do more tree removal themselves.

Mr. Zamora responded that they have looked at that, but there are a lot of safety issues involved, and it is difficult to get equipment in the smaller ditches, which is where the bulk of the projects go. He added that for the wider right of ways, their staff can take those down and attend training for that.

Director Dunning inquired if Los Alamos was producing any electricity.

Ms. Fanelli stated there is a minimum charge they pay MRGCD a year of \$50,000. Mr. Casuga added that the head of the dam is not high enough at this point for them to produce electricity.

Director Russo Baca asked where else they could find a shortfall of money if they increase the water service charge by \$5 or \$6.

Ms. Fanelli responded that they would take it from the equipment budget.

Mr. Casuga added that employing people costs money and most of them work in the ditch banks. He noted that labor costs are going up, and they still have to be able to protect levees and manage the right of ways.

Director Duggins expressed that it is ridiculous to raise the water service charge. He believes the books are straight, but there is waste everywhere. He added that he could get around the tax increase better if he did not have to look at so much waste. He voiced that farm commodities are going down and most people cannot pay for these increases, and number of farmers are drastically going down. He commented that all he sees is

MRGCD blossoming into everything it does not need to be into it and then adding charges on top of that, and he does not care what other districts charge.

Mr. Casuga explained that ISO pay will cost \$3.5 million in 2026, and the water service charge does not generate the amount of money they need to pay them, so they have to subsidize from somewhere. He added that a vast majority of the expenses are tied to personnel, and they could cut expenses from a number of different places, but it still would not turn around the number of costs for personnel that are going up. He said the expense to move water is growing and they have to offset that somehow.

Director Duggins asked if they wanted farmers to leave.

Chairman Kelly voiced that they raised the assessment 20% from 5 mills to 6 plus, and if they did that on the water service charge, they would be asking \$10 the first year. He pointed out that those mill increases turned into \$70 million worth of grant funding. He stated they have to look at impacts on all ratepayers and their benefits, and right now the water service charge is the only place they can go.

Director Duggins said he understood what the costs are and has total faith in their books, but there is too much waste, and what they have on paper does not give the vision of all the waste in the field.

Director Russo Baca said it seems unfair to not pay for ISOs with water service charge and continually asking other ratepayers. She noted they can eventually increase the mill in a few more years, but that would still be asking for farming to be subsidized, and they are still \$400,000 with an increase.

Mr. Casuga responded that looking and aspiring to get to a point where the service charge pays ISO pay is something to be striving for, but they are not there yet. He said they can have a conversation about cuts but that could have consequences that could happen in the irrigation season. He stated that in specific areas, there are business minded decisions involving personnel that he could update on to bring light to decisions they have made offline. He added that they will continue to cut cost wherever they can.

Chairman Kelly noted that as a taxpayer in Bernalillo, they generate a lot of money for the Conservancy District, and the last thing they need to do is trigger a tax revolt there.

Director Duggins responded that money should not be a factor in who gets what. He noted that he has never voted against any city project anywhere in his years of service and if they are going to go by who pays more money, he writes a bigger check to MRGCD than anybody there, so why is his voice not more. He said this is the United States and they do not go by who has more money, and they are losing farms, and everyone is going to lose when they are gone.

Director Kelly voiced that the Board has some tough decisions on where money comes from and where it goes, and they have a deadline to get it done.

c. Discussion of MRGCD Rates - Jason M. Casuga, CE/CEO and Pam Fanelli, CMA, CGFM

Discussed in item 10.b. above.

d. **Consideration/Approval of Resolution BA-01-13-25-99 Adoption of Amended Budget for FY2025 (7-1-24 to 6-30-25)**

e. **Consideration/Approval of Resolution BA-01-13-25-100 Adoption of Amended budget for FY 2025 (7-1-24 to 6-30-25)**

f. **Consideration/Approval of Resolution M-01-13-25-215 Disposal of Obsolete items**

Chairman Kelly went through all resolutions, stating that the first two are budget adjustments to reflect that the Corps of Engineers Levee Project is not coming up in the current fiscal year, so they need to adjust the budget to account for those funds, and the third one is to authorized disposal of obsolete items valued less than \$5,000 as allowed by DFA.

Director Dunning made the **MOTION TO APPROVE RESOLUTIONS BA-01-13-25-99, BA-01-13-25-100, AND M-01-13-25-215**. Seconded by Director Russo Baca. The **MOTION CARRIED UNANIMOUSLY**.

g. **Presentation/Approval of the 2nd Quarter Financial Statements for FY2024**

Ms. Fanelli presented on the 2nd Quarter Financial Statements for FY2025 for the General Fund. Actual revenues were \$8.9 million. She noted that ad valorem of revenues are their main source of revenues that are paid twice a year. Actual expenditures total \$12.8 million and total expenditures are lower compared to this time last year, but the District is trending higher in payroll infringes and federal O&M charges. The budgeted equipment funds of \$800,000 were reallocated to salaries to accommodate the Union contract and associated impacts. For the Grant Fund, expenditure was budgeted at \$37 million, and they have spent \$3.3 years to date, but the numbers will increase dramatically this third quarter due to higher expenditures from the Office of the State Engineer contract. Year to date revenues for the Capital Investment Fund are a little over \$1 million and expenditure is \$795,000, with transfers to the Debt Service Fund totaling \$400,000 and transfer to the Grant Fund totaling \$250,000.

Director Sandoval made the **MOTION TO APPROVE THE 2nd QUARTER FINANCIAL STATEMENTS**. Seconded by Director Russo Baca The **MOTION CARRIED UNANIMOUSLY**.

(Director Duggins was out of the boardroom temporarily)

AGENDA ITEM NO. 11 - REPORT(S) FROM THE CHIEF OPERATIONS OFFICER - Eric Zamora, PE

a. **Update on the Socorro Main Canal Water Trust Board Project Phase II**

Mr. Zamora first clarified that he and his division managers do not take reports of waste lightly, and if they receive any reports of waste, they will report back to the Board in writing on those accusations, as they are happy to investigate them.

Angel Madera, from the Engineering Department, gave an update on the Socorro Main Canal Water Trust Board Project Phase II. The project is being constructed by Vital Consulting Group, and project management is being taken care of by Wilson & Company. Vital has completed 634 linear feet of shotcrete, which is 50% complete, and concrete canvas is a new material they are using. Currently, 1,242 liner feet of concrete canvas have been placed, and for the earthen section they have shaped 3,160 linear

feet of channel. Other items being constructed currently are turnouts, a 60-inch culvert, and a new long crested weir to replace the existing check structure.


Vice Chairman Baugh asked what the lifespan of the fabric or concrete like material is.

Mr. Zamora responded that the supplier indicated it has a 20-year lifespan before significant maintenance has to be done on it.


Socorro Main Canal Phase 2 Update

Update 1/13/25


Prepared by:
MRGCD Engineering Department




Shotcrete



Concrete Canvas





Earthen Section




Additional Work Items

1. Turnouts
2. 60" culvert replacement
3. New long crested weir, replacing existing check structure.





Questions?



b. Update on the Low Flow Conveyance Channel Maintenance Project

Mr. Zamora gave a brief update on the Low Flow Conveyance Channel Project. He stated the contractor, CF Padilla, started on the project and it will end up costing \$6 million. It is currently 20% completed, and they anticipate that it will extend through May. The contractor believes they can get about 6 miles of maintenance on the Low Flow.

Director Duggins asked if the pipes that were installed to divert back to the river are now in the channel and if they will be big enough to flow the water they need .

Mr. Zamora stated there is a single barrel crossing and they are looking at a project to upsize it.

c. Report on the Six Middle Rio Grande Pueblos Coalition Meeting, December 10, 2024 - Eric Zamora, COO, Directors Russo Baca and Jiron

Mr. Zamora voiced that the meeting was lightly attended and the highlight was the report and update from the Secretary of State's Office on the election process. The District also gave an update on winter projects and BIA.

Director Russo Baca stated that Mr. Zamora handled the meeting well and they heard a short update on the Local Election Act that was presented by Maggie Toulouse Oliver, who they are still working closely with.

NOTE Director Duggins left the meeting at 5:08 pm.

AGENDA ITEM NO. 12 - REPORT(S) FROM THE CHIEF ENGINEER/CEO - Jason M. Casuga, PE

a. Report on the Centennial Kick-Off Employee Appreciation Event, December 12, 2024 - Amanda Molina, PIO and Jason M. Casuga, CE/CEO

Ms. Molina gave a report on the Centennial Kick-Off Employee Appreciation Event. She said it was highly attended, and she thanked the staff and board members that participated. She voiced that moving forward they will have something almost every month and hope to end their Centennial with an employee event to highlight some for the talents of staff. The Centennial Committee will meet tomorrow to discuss plans and provide updates.

b. Report on the Bernalillo County Farmers/Irrigators Information Meeting, January 9, 2024 - Eric Zamora, COO, Amanda Molina, PIO, Casey Ish, Conservation Program Manager, Chairman Kelly, Vice Chairman Baugh and Directors Dunning and Russo Baca

Mr. Zamora shared that the meeting was well attended, and Ms. Marken carried the bulk of the meeting with water updates and reports. He said there were a lot of questions on the Compact and how the District is a player in that agreement.

Ms. Molina added that they promoted the event through district wide email, which is new. She said it featured their end of season irrigation newsletter and several other links that included upcoming important dates. She noted that there is a sign-up form on the home page for people to register for these emails. They are still finding that the most effective

way for ISOs to communicate with farmers is through text; however, they found that 63% of people opened emails from a desktop rather than by mobile. She said they will continue to do their best to get information out by communicating in all different ways.

Director Russo Baca noted that she is getting an error message when trying to sign-up on the website homepage. Ms. Molina responded she would look into that.

Director Dunning commented that she was surprised how good the turnout was since it was lightly snowing and guessed that 30%-40% of people there were from Sandoval County to get updates on the siphon.

Mr. Zamora added that Representative Cates and Councilman Rick Miera from Corrales attended and were very active in discussions related to the Corrales Siphon and other issues. He thanked them for their participation.

Vice Chairman Baugh stated it was a great event, and he is excited to see the May or June follow-up for the counties when the season is active. He added that Mr. Casuga and Mr. Zamora and his team did very well and answered questions.

c. Information on Upcoming Events

1. **Socorro County Farmers/Irrigators Information Meeting, January 16, 2024 (9:00 AM Noon) - City of Socorro Convention Center**
2. **Annual Irrigation Leaders Workshop, January 21-23, 2025 - Chandler, AZ**
3. **NM Hay and Forage Conference & Trade Show, January 23-24, 2025 - Ruidoso, NM**
4. **Sandoval County Farmers/Irrigators Information Meeting, January 30, 2024 (9:00 AM - Noon) - Black Mesa Casino Meeting Room**
5. **NWRA Policy Conference, April 28-30, 2025 - Washington DC**

Chairman Kelly discussed the upcoming events. He also announced the Land and Water Conference on March 5th.

AGENDA ITEM NO. 13 - REPORT(S) FROM THE MRGCD ATTORNEY(S) - Chief Water Counsel or General Counsel

No discussion was needed in regular session by legal counsel.

AGENDA ITEM NO. 14 REPORT(S) FROM THE BOARD

a. Report on the Farmers for Future Farmers Meeting, December 18, 2024 - Director Jiren

Removed as the meeting was cancelled.

b. Report on the New Mexico Water Policy Summit, December 18, 2024 - Director Russo Baca

Director Russo Baca provided written reports for 14(a) and 14(b).

c. Discussion/Approval of Board Committees - Chairman Kelly

Chairman Kelly kept everyone in their current committee roles.

Director Dunning made the **MOTION TO APPROVE THE REPORTS FROM THE BOARD**. Seconded by Director Sandoval. The **MOTION CARRIED UNANIMOUSLY**.

The chair requested a motion to go into closed session at 5:20 pm.

Director Sandoval made the **MOTION TO GO INTO EXECUTIVE SESSION**. Seconded by Director Dunning. Rollcall vote was administered with all members voting yes. The **MOTION CARRIED**.

Director Sandoval	Yes	Chairman Kelly	Yes
Director Russo Baca	Yes	Vice Chairman Baugh	Yes
Director Dunning	Yes		

AGENDA ITEM NO. 15 EXECUTIVE SESSION

a. NMSA 1978 Open Meetings Act, Section 10-15-1(H)2

1. Limited Personnel Matters

b. NMSA 1978 Open Meetings Act, Section 10-15-1(H)7

1. Threatened or Pending Litigation

The chair requested a motion to go back into regular session at 6:37 pm.

Director Dunning made the **MOTION TO GO BACK INTO REGULAR SESSION**. Seconded by Director Russo Baca. Rollcall vote was administered with all members voting yes. The **MOTION CARRIED**.

Director Dunning	Yes	Chairman Kelly	Yes
Director Russo Baca	Yes	Vice Chairman Baugh	Yes
Director Sandoval	Absent		

With no further comments, questions, or concerns, Chairman Kelly adjourned the meeting at 6:38 pm.

Approved to be the correct Minutes of the Board of Directors of January 13, 2025.

ATTESTED:

Pamela Fanelli, CMA, CGFM
Secretary/Treasurer

John P. Kelly, Chairman
MRGCD Board of Directors

MRGCD Board Meeting of January 13, 2025
Public Comment -- Elaine Hebard¹

Hooray! It's snowing as I write these comments! But, while we can hope that today's snow showers will lead to a meaningful snowpack, "the above-average temperatures and dry conditions are expected to resume next month and into spring." according to the National Weather Service and reported in today's Albuquerque Journal.²

Such a forecast comes on top of another dry year in 2024, the persistence of a Compact debit preventing water storage (even if El Vado was up and running), and increasing pressures from a variety of users. Once again, demands on surface water flows will likely exceed the actual wet water. Climate change will reduce river flows in the future, so reducing the Compact debt now must be a high priority.

As the former State Engineer wrote last June, "reducing depletions and managed shortage sharing, as well as improving infrastructure, are the best avenues for maintaining Compact compliance and avoiding catastrophic curtailment." It is the only way to get out of Article 7 and 8 restrictions.

What if 2025 is dry, again? While it is still early in the season, the 2025 water year is shaping up to be a hot, dry year, again.

New Mexico SNOTEL Snow/Precipitation Update Report
 Thursday, January 09, 2025
Basin Index (%)

Basin	Snow Water Equivalent Pct of Median	Water Year-to-Date Precipitation Pct of Median
Rio Grande Headwaters - Colorado	82	90
Upper Rio Grande Basin - New Mexico	39	97
San Juan River Basin	83	82
Rio Chama River Basin	46	61
Jemez River Basin	28	71

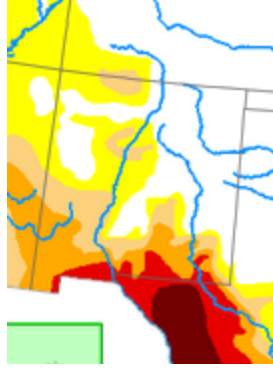
Note: Medians and averages are calculated for the period 1991-2020.

I've included some basin plot graphs in the following Más Information section. I've also included the latest set of seasonal and monthly temperature and precipitation Outlooks, which continue to show that it will be hotter than normal as well as dryer -- at least until August.

Furthermore, consider what is happening to the south of us. According the current Drought Monitor map, the drought intensity has already reached the maximum intensity there:

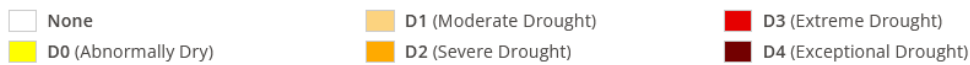
¹ For those who may not know me, I am a retired attorney and water planner, and have been attending MRG water-related meetings for three decades. My intent is to provide information and insights, often with a different perspective than staff's.

² *City of Albuquerque had second-warmest year on record in 2024, according to NWS*, By Gregory R.C. Hasman / Journal Staff Writer, January 13, 2025, <https://www.abqjournal.com/news/>



Map released: Thurs. January 9, 2025
Data valid: January 7, 2025 at 7 a.m. EST

Intensity and Impacts



Certainly there will be pressure from the south to deliver what is owed!

The *2020 Water Use Report*, published by the Office of the State Engineer, came out last November. Not only is it worth mentioning on its own merit, but it could be useful in working to decrease depletions. (It would be helpful if Depletions, once reported, were to be again.)

For instance, the Report shows the wide variation in who uses what water in which counties.

2020 Groundwater and Surface Water Withdrawals by MRG Compact Counties*

	WSW	WGW	TW
Bernalillo County	72,852	82,685	155,537
Sandoval County	55,988	23,300	79,288
Valencia County	137,937	20,829	158,766
Socorro County	92,436	32,374	124,810
Sierra County	110,864	4,016	114,881
Santa Fe County	8,721	11,573	20,295
	478,798	174,777	653,577

Comes from Table 5. Summary of withdrawals (acre-feet) in New Mexico counties, 2020.

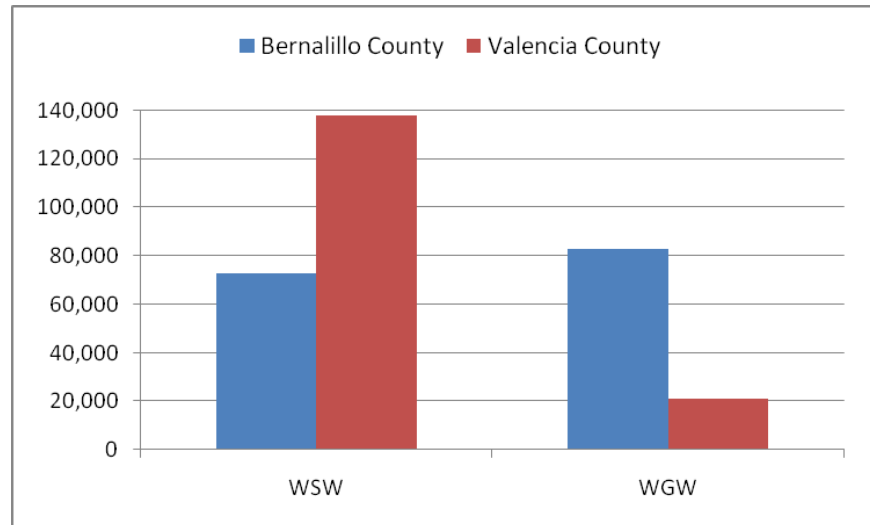
Key: WSW = withdrawal surface water; WGW = withdrawal groundwater

*Note: for Irrigated Ag: Removed San Augustin Plains (Socorro.); all but Above EBID (Sierra) and Santa Fe and Vicinity (SF), for a total of 13,583 af WSW and 27,333 af WGW.

I made some adjustments as noted above to mesh the County Use with Compact boundaries. [It would be helpful if the Report broke the data into the three Compact regions and then connected it with the Compact accounting!]. If my calculations are correct, the MRG consumed 478,798 af of surface water in 2020 -- more than allowed (405 kaf) under the best conditions.

The MRG added to the Compact debt by 57.6 kaf in 2020. New Mexico owed 121 kaf at the end of 2023.

While nearly similar in total amount withdrawn, the difference between Bernalillo County and Valencia County sources of water provides a useful illustration of the pressures within the MRG.



Much of the groundwater use in Bernalillo County is due to the ABCWUA. How much of that is due to pumping after 1907? Even though the basin was not closed until 1956, New Mexico law calls for conjunctive management. Currently those post 1907 but pre 1956 impacts do not have to be offset, in affect adding additional demands to the river which was fully, if not over, appropriated by 1907. Moreover, many of the wells are junior, meaning that the groundwater withdrawn and then used to offset its impacts is adding to the accounting imbalance even more.

Allowing additional depletions continues to add to the imbalance of uses and likely will make Compact compliance more difficult. Protection of irrigators and their water rights within the benefitted areas is one of the MRGCD's main functions.

Constraining surface water users is much easier than groundwater withdrawals. However, that does not deal with the depletions. One way to reduce the over-use is to bring uses into balance with river flows. The MRGCD could help to ensure such compliance.

Here are some ideas to focus on reducing depletions:

1. Any regional water model must include depletions and be spatially based, so that when transfers are proposed, the impacts to irrigators and the river system may be analyzed. The MRGCD should advocate for such a model in the upcoming Regional Water Planning effort as well as in the ongoing Rio Grande Basin Study. Funds for such modeling should be included in the annual budget, as well as seeking funds from the Water Resource Board of the Middle Rio Grande Council of Governments and the legislature.
2. When consumption exceeds Compact allotments, that should trigger regional plans for replacing the “borrowed” water gallon for gallon. (See, for example Albuquerque's Drought Management Strategy, February 2003, which called for such when pumping exceeded plans.)
3. The MRGCD should urge the MRG to balance water accounting by (a) pressing the SE to require an offset for vested rights in the MRG for depletions subsequent to 1907, and (b) urging the SE to recall or rescind a substantial portion of the unused outstanding paper water permits as they represent a collective liability for the Middle Rio Grande.

Más Information

Rio Grande Compact - 2020 recalculated

Article VII storage restrictions began on June 19, 2020 with no storage of native water thereafter.

RIO GRANDE COMPACT - DELIVERIES BY NEW MEXICO AT ELEPHANT BUTTE YEAR 2020 (RECONCILED IN 2023)

Quantities in thousands of acre feet to nearest hundred

SUMMARY OF DEBITS AND CREDITS				
ITEM		DEBIT	CREDIT	BALANCE
NM1	Balance at Beginning of Year	-----	-----	Dr. 40.5
NM2	Scheduled Delivery at Elephant Butte	241.3	-----	Dr. 281.8
NM3	Actual Elephant Butte Effective Supply	-----	182.9	Dr. 98.9
NM4	Reduction of Debits a/c Evaporation ^c	-----	0.8	Dr. 98.1
NM5	Reduction of Credits a/c Evaporation and Spill	0.0	-----	Dr. 98.1
NM6				
NM7				
NM8	Balance at End of Year	-----	-----	Dr. 98.1

December 2024:Southwest Climate Outlook

January 6, 2025

<https://climas.arizona.edu/periodical/december-2024-southwest-climate-outlook>

The Southwest Climate Outlook is published by the Climate Assessment for the Southwest (CLIMAS), with support from University of Arizona Cooperative Extension, and the New Mexico State Climate office.

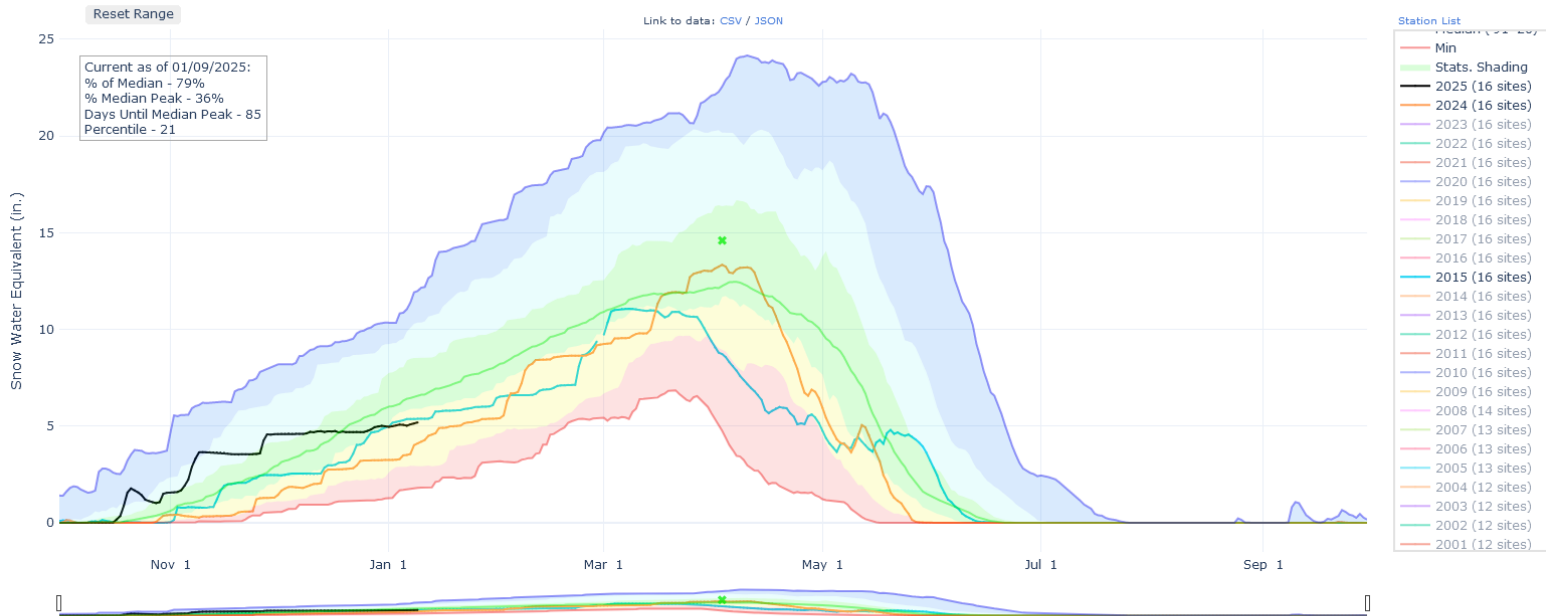
Seasonal Forecasts

The January – March seasonal precipitation forecast leans toward below normal precipitation (greater than 33% chance) for an area that includes Arizona and New Mexico. Southeastern Arizona and southern New Mexico are included in an area where the forecast calls below normal precipitation *likely*—with a probability between 50% and 60%.

The January – March seasonal temperature forecast favors warmer-than-normal temperatures in Arizona and New Mexico. Both states are included in an area where the forecast either *leans* toward above normal temperatures (33% - 50% probability) or calls them *likely* (50% - 60% probability). The seasonal forecast generally follows the pattern of precipitation anomalies associated with La Niña; although by SST measures La Niña has been slow to emerge and apparently weak, the tropical atmosphere has been acting La Niña-like for several months, and it is the atmospheric response to ENSO that leads to seasonal climate anomalies in North America.

SNOTEL

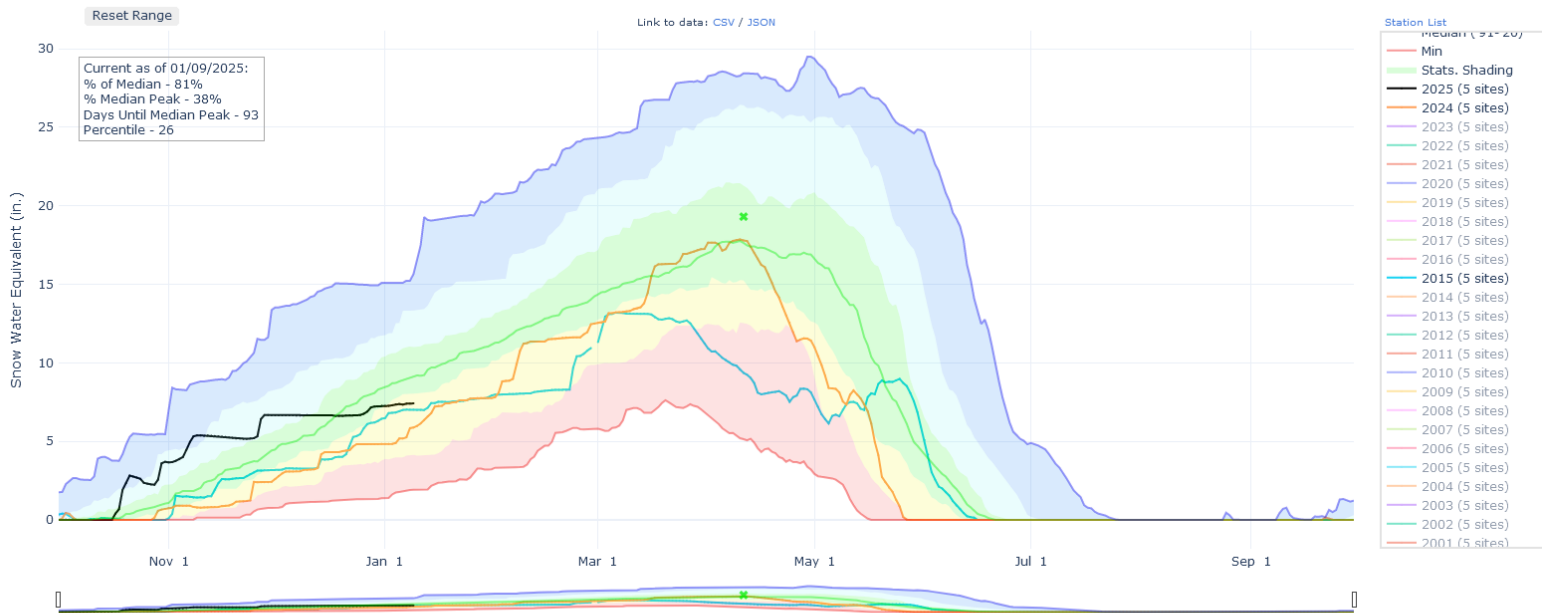
Compared 2025 with 2024 and 2015 water years

SNOW WATER EQUIVALENT IN RIO GRANDE HEADWATERS

Statistical shading percentiles are calculated from period of record (POR) data, excluding the current water year. Percentile categories range from: minimum to 10th percentile, 10th - 30th, 30th - 70th, 70th - 90th, and 90th - maximum.

For more information visit: [30-Year Hydroclimatic Normals](#)

Updated: Thursday, Jan 09, 2025 11 AM CST

SNOW WATER EQUIVALENT IN HEADWATERS RIO GRANDE

Statistical shading percentiles are calculated from period of record (POR) data, excluding the current water year. Percentile categories range from: minimum to 10th percentile, 10th - 30th, 30th - 70th, 70th - 90th, and 90th - maximum.

For more information visit: [30-Year Hydroclimatic Normals](#)

Updated: Thursday, Jan 09, 2025 11 AM CST

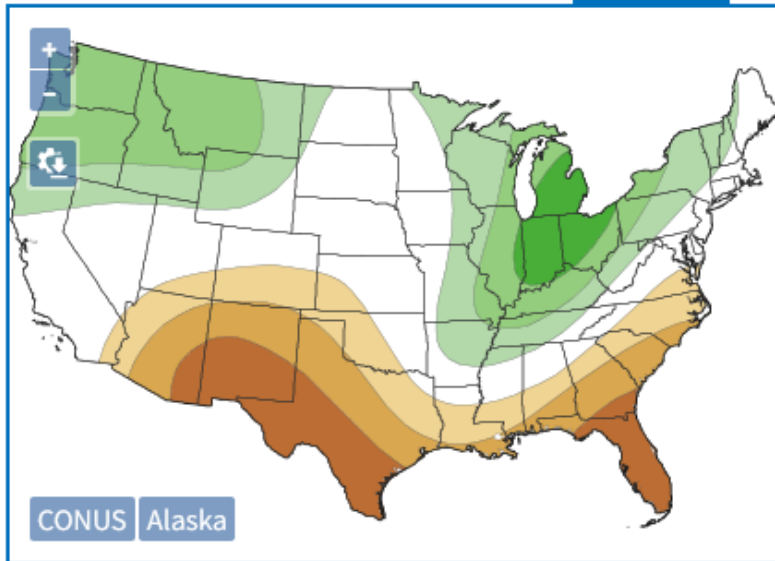
Official NOAA Precipitation Outlooks

6-10 Day

8-14 Day

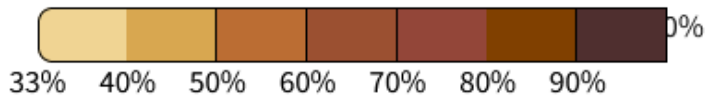
1-Month

3-Month

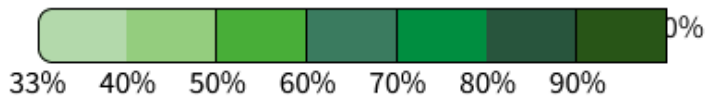


Legend

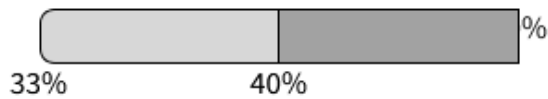
Probability of Below-Normal Precipitation



Probability of Above-Normal Precipitation



Probability of Near-Normal Precipitation

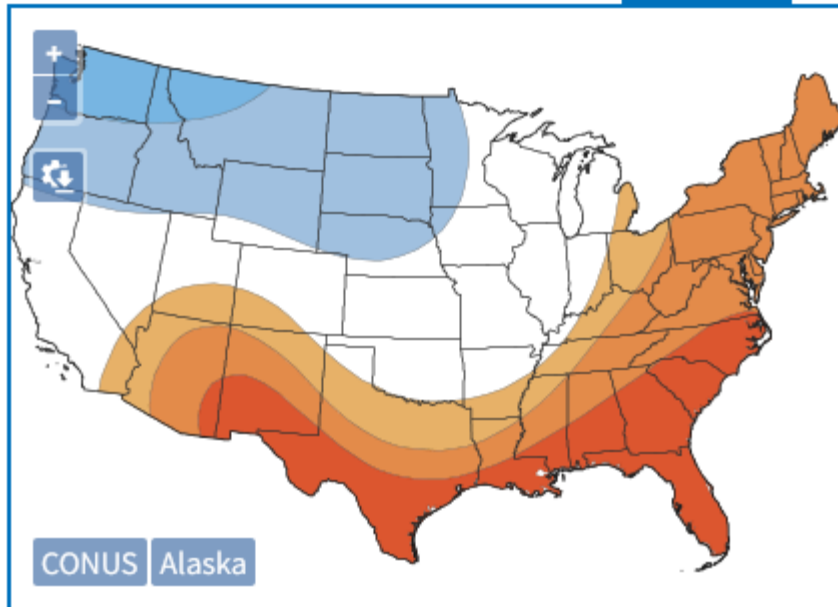
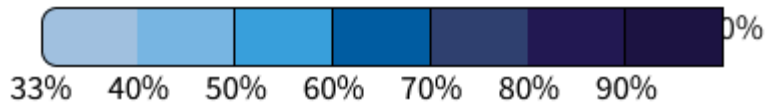
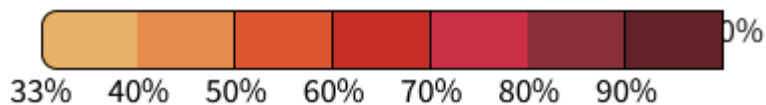
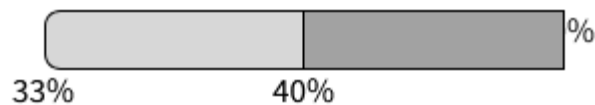


Official NOAA Temperature Outlooks

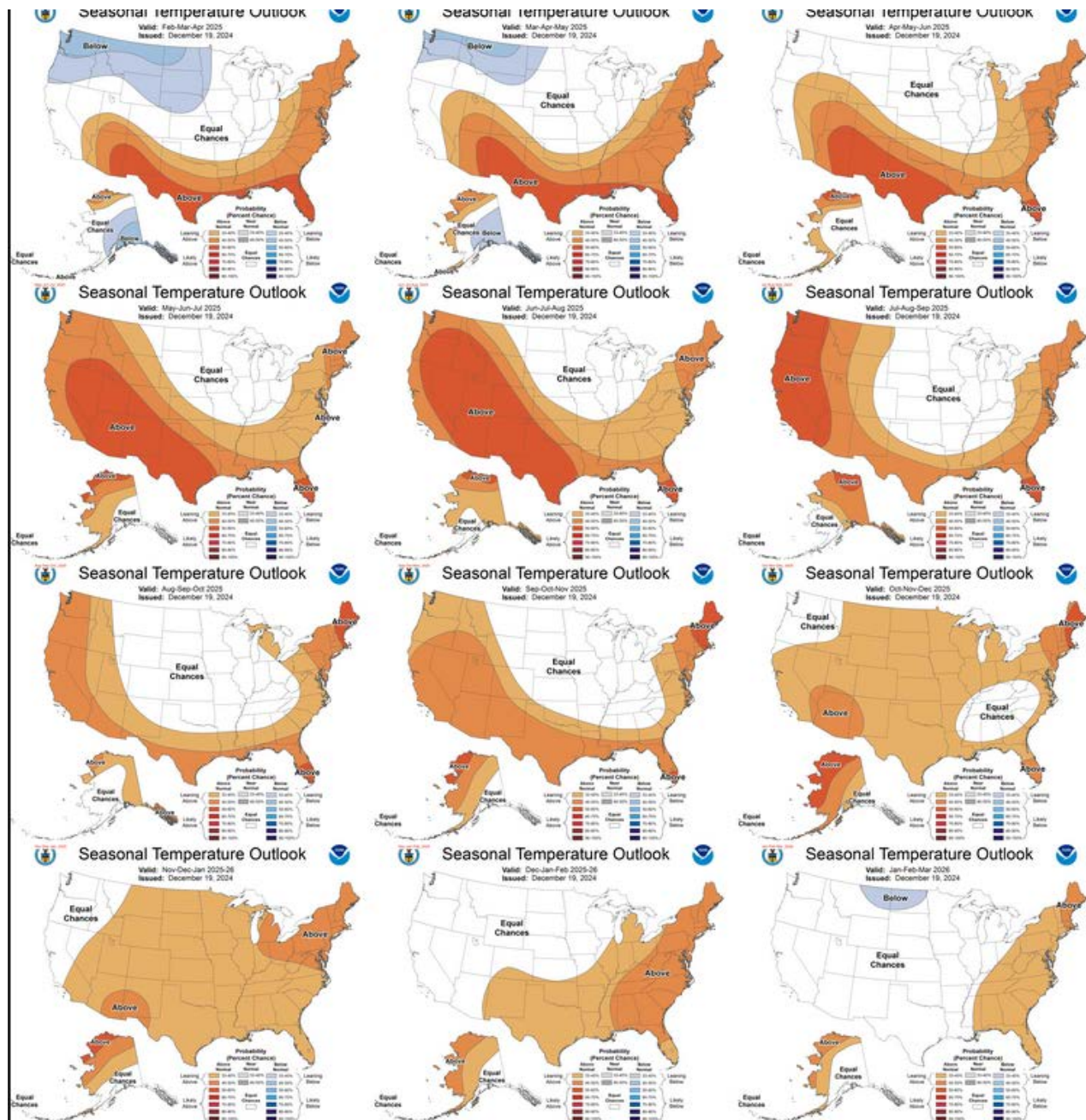
6-10 Day

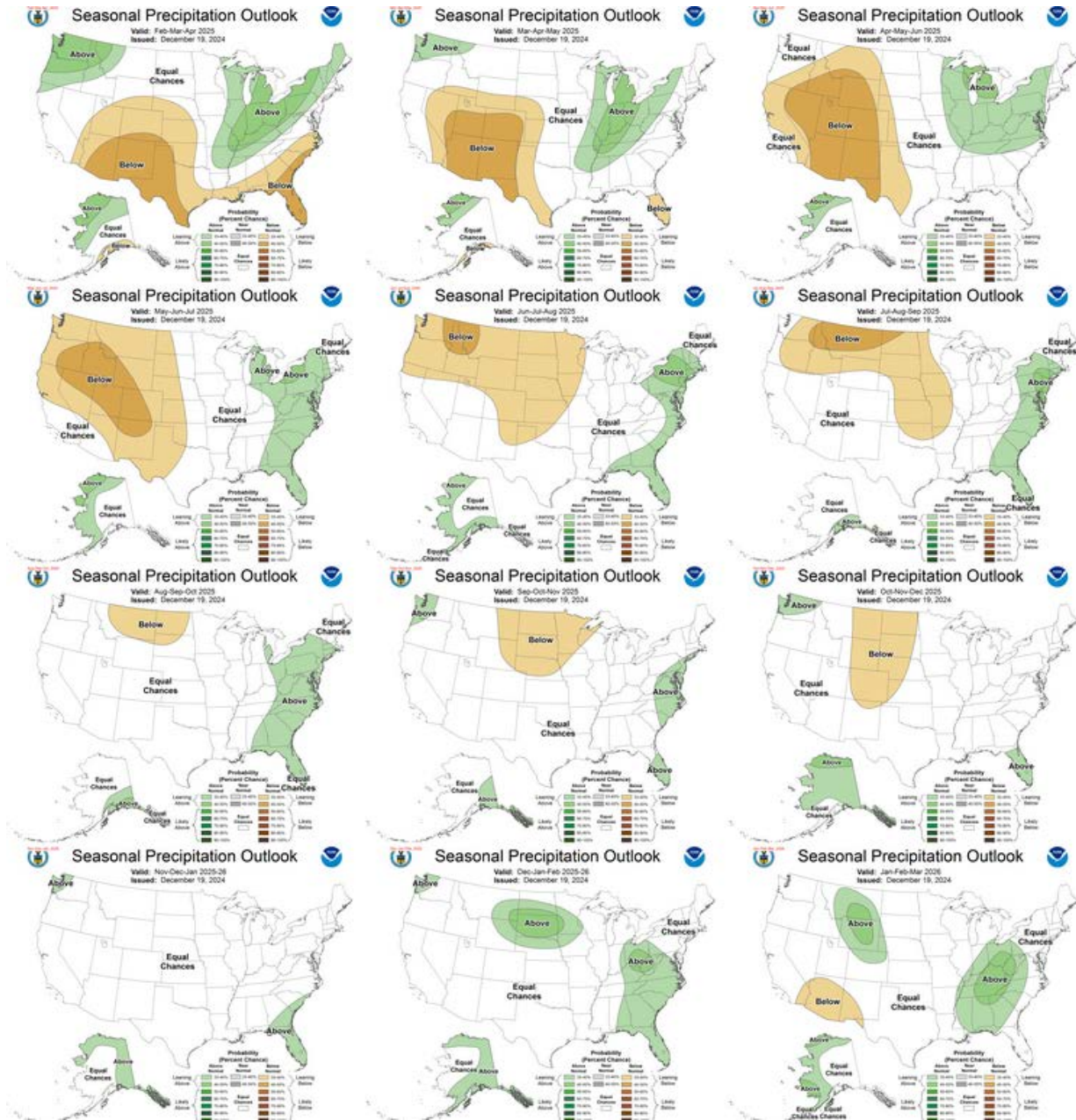
8-14 Day

1-Month

3-Month**Legend****Probability of Below-Normal Temperatures****Probability of Above-Normal Temperatures****Probability of Near-Normal Temperatures**

<https://www.drought.gov/forecasts>

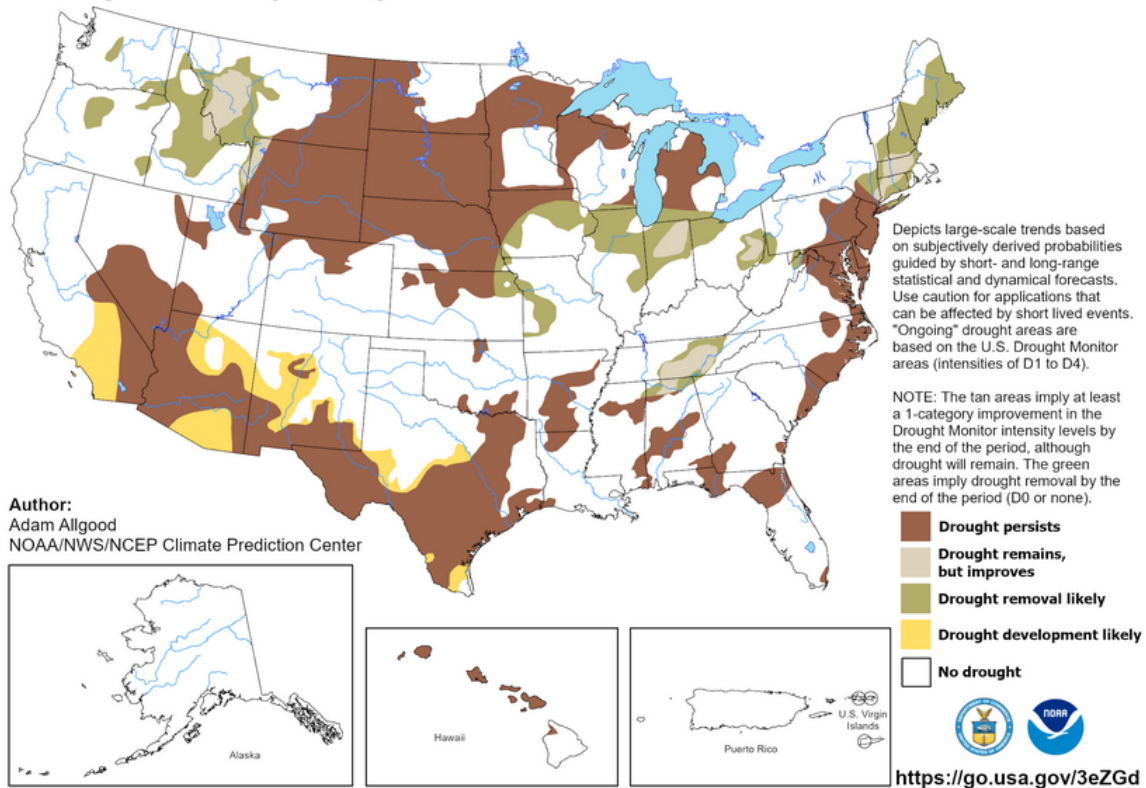




U.S. Monthly Drought Outlook

Drought Tendency During the Valid Period

Valid for January 2025
Released December 31, 2024



Author:
Adam Allgood
NOAA/NWS/NCEP Climate Prediction Center

Report on the Six Middle Rio Grande Pueblo Coalition Meeting, December 10, 2024

Secretary of State Maggie Toulouse Oliver presented about the Local Election Act updates, followed by presentation by the ISC, MRGCD, and BIA. MRGCD staff gave updates on water operations, off season projects, and startup date for 2025.

Report on the Exit Interview for FY2024 Audit, December 11, 2024

Presentation with finance team with an overview of the audit process. Full report to be given by finance team when available.

Report on the Centennial Kick-Off Employee Appreciation Event, December 12, 2024

This was a well-attended event by MRGCD staff and BOD as well as former BOD. Kudos to all the MRGCD employees who made this event possible.

Report on the New Mexico Water Policy Summit, December 18, 2024

This was a meeting with various groups, elected officials, Tribes, and members of the public. Topics included the Governor's 50 Year Water Action Plan with Rebecca Roose, Recap of the 2024 Water and Energy Discussion with Representative Tara Lujan, and a discussion with Representative Susan Herrera, Ralph Vigil, Peter Vigil, and Jeff Montoya on How Communities Can Lead on Water Resilience. Further there was a discussion titled Our Cultura, Our Future with Kristina Ortez (State rep.), Jeff Witte, Pat Woods (state rep.), Dan Roper discussing the need to protect vulnerable communities from potential fallout from treating brackish and produced water. Additionally, there was discussions on Water Education and Water Training with Roberto Gonzales (State Rep.), Sarita Nair, Ray Trujillo. The panel focused on how water education for K-12 is critical for preparing the next generation of students to handle a variety of issues in New Mexico. The final discussion was on Infrastructure for Urban and Rural Development with Rob Black, Courtney Eichorst, Joan Baker, John D'Antonio, William Wallace III.

Report on the Monthly Conservation Advisory Committee Meeting, December 19, 2024

This was the last CAC Meeting for the Original NFWF Cooperative Agreement. Accomplishments include over 18kaf of water leased over five years, 7 Strategic Outfalls Developed, 2 Irrigation Delivery Projects Constructed, 1 On-Farm Project complete with dozens in the planning/design phase, 3 short films produced. Improved relations between Ag/NGO and developed a model for successful water leasing and balanced water management. Peralta WW OCS Update – Site is being prepared for gate installation. Installation is expected on January 21st of 2025. Water Leasing Program - Online Portal is complete and open for enrollment. Personnel Update- New Water Resources Specialist – Amelia Barrow. NFWF 2.0- New Cooperative Agreement is still being drafted. MRGCD staff will be proposing a new role for the CAC in the event that the Agreement is finalized.

Report on the Finance Committee Meeting, January 8, 2025

Discussion on the outlook of the 5-year projections of the MRGCD budget. There will be a proposal from the Finance Committee to update the water service charge.

Report on the Bernalillo County Farmers / Irrigators Informational Meeting, January 9, 2025

Format of short presentations given by MRGCD staff and Board of Directors and then Q&A by constituents after each short presentation based on topic. 40+ in attendance including MRGCD Staff, BOD, and constituents. Discussions included water outlook, construction, conservation programs, irrigation season, El Vado, P&P water, Rio Grande Compact and more.





**MEMORANDUM
LICENSING AND LANDS DEPARTMENT**

F.Y.I.

TO: Jason M. Casuga, P.E., Chief Executive Officer/Chief Engineer

THRU: Eric Zamora, P.E., Chief Operations Officer

FROM: Michael Padilla, Right-of-Way Supervisor

DATE: February 4, 2025

RE: M.R.G.C.D. Executed Licenses for January 2025

1. 194-2024 – License with the County of Socorro to install and maintain storm drainage infrastructure within the San Antonio Ditch right-of-way south of highway 380 not to exceed a total amount of (15) cubic feet per second (CFS).
2. 230-2024 – License to install and maintain a culvert crossing within the Hell Canyon Lateral right-of-way to serve MRGCD Map 82, Tracts 1 & 2 Land of Ida Peralta and Tract A & B Land of Mark Lucero, in the care of current owner (s) and its successors and or assigns.
3. 231-2024 – License to install and maintain a 72'Ø x 60' culvert crossing within the Tome Interior Drain to right-of-way to serve MRGCD Map 82, Tracts 1 & 2 Land of Ida Peralta and Tract A & B Land of Mark Lucero, in the care of current owner (s) and its successors and or assigns.
4. 298-2024 – License with Vero Fiber Networks, LLC to install and maintain a buried utility crossing within the Otero Lateral right-of-way.
5. 317-2024 – License with Vero Fiber Networks, LLC to install and maintain a buried utility crossing within the Isleta Interior Drain right-of-way.
6. 318-2024 – License with Vero Fiber Networks, LLC to install and maintain a buried utility crossing within the Arenal Main Canal right-of-way.
7. 327-2024 – License with Vero Fiber Networks, LLC to install and maintain a buried utility crossing within the Peralta Lower Riverside Drain, Rio Grande Floodway, and Belen Upper Riverside Drain.
8. 335-2024 – Special Use License with Compass Engineering and Construction Services, LLC to discharge groundwater from dewatering operations to install a sewer utility within the Albuquerque Main Canal per the Sandia Pueblo South Vacuum Station Building Project.
9. 336-2024 – License with Vero Fiber Networks, LLC to install and maintain a buried utility crossing with the Armijo Acequia right-of-way.

10. 340-2024 – License with Vero Fiber Networks, LLC to install and maintain a buried utility crossing within the San Jose Interior Drain right-of-way.
11. 356-2024– Special Use License with Sierra Valley Contractors, LLC. To install storm drainage infrastructure per the County of Socorro San Antonio Drainage Detention Pond and Infrastructure Project.
12. 360-2024 – Special Use License with CBKN Dirtworks, INC. to install a stormwater outfall and concrete lining within the Belen Highline Canal per the City of Belen’s Aragon Pond Project #W0221.
13. 361-2024 – License with Public Service Company Of New Mexico to install and maintain an aerial utility crossing within the Duranes Acequia right-of-way.
14. 362-2024 – License with Public Service Company of New Mexico to install and maintain an aerial utility crossing within the Duranes Acequia right-of-way.
15. 373-2024 – License with Socorro Electric Cooperative to install and maintain an aerial utility crossing within the Garcia Extension Acequia right-of-way.
16. 377-2024 – License with Public Service Company of New Mexico to install and maintain an aerial utility crossing within the Armijo Acequia right-of-way.
17. 379-2024 – License with Public Service Company of New Mexico to install and maintain an aerial utility crossing within the Bosque-Smith Acequia right-of-way.
18. 401-2024 – License to install and maintain a 95” x 67” x 40’ CMP arche culvert crossing within the Otero Lateral right-of-way to serve MRGCD Map 63, Tract 30B1 & 30A1A1B2B1B1 in the care of current owner(s) and or its successors and or assigns.
19. 414-2024 – Special Use License with Star Paving Co. to construct the Alameda Drain Trail Phase IV-El Pueblo Rd, NW to Alameda Blvd. NW-Project within the Alameda Interior Drain, Derramadera Wasteway, and Derramadera Acequia rights-of-way
20. 415-2024 – Special Use License with BCD Racing to conduct cyclocross bicycle races on 1/4/25 and 1/11/25.
21. 016-2025 – Special Use License with Insight Construction to discharge groundwater into the Los Chavez Interior Drain from dewatering operations per the plans and designs for the construction of sewer lines related to Allsup’s Store #102462.

HOUSE BILL 308

57TH LEGISLATURE - STATE OF NEW MEXICO - FIRST SESSION, 2025

INTRODUCED BY

Derrick J. Lente and Gail Armstrong

AN ACT

RELATING TO CONSERVANCY DISTRICT ELECTIONS; REMOVING THE MIDDLE
RIO GRANDE CONSERVANCY DISTRICT FROM THE LOCAL ELECTION ACT;
PROVIDING TIMING AND OTHER PROCEDURES FOR THE MIDDLE RIO GRANDE
CONSERVANCY DISTRICT ELECTIONS; DEFINING TERMS; PROVIDING
PROCEDURES FOR COMPILING A LIST OF QUALIFIED ELECTORS;
ELIMINATING CERTAIN REQUIREMENTS FOR ABSENTEE VOTING, ELECTION
NOTICES AND POLLING LOCATIONS; AMENDING AND ENACTING SECTIONS
OF THE NMSA 1978; DECLARING AN EMERGENCY.

BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF NEW MEXICO:

SECTION 1. Section 1-22-2 NMSA 1978 (being Laws 2019,
Chapter 212, Section 141) is amended to read:

"1-22-2. DEFINITIONS.--As used in the Local Election Act:

A. "local election" means a local government
election;

.229194.2

underscored material = new
[bracketed material] = delete

1 B. "local governing body" means a board, council or
2 commission, as appropriate for a given local government;

3 C. "local government" means a:

4 (1) political subdivision of the state with
5 authority to levy taxes pursuant to Article 8, Section 9 of the
6 constitution of New Mexico and its enabling legislation, but
7 does not include a county or a conservancy district created
8 prior to 1930, embracing land situate in four or more counties
9 and organized pursuant to The Conservancy Act of New Mexico;
10 and

11 (2) political subdivision of the state without
12 authority to levy taxes pursuant to Article 8, Section 9 of the
13 constitution of New Mexico or its enabling legislation, but
14 whose statutory provisions provide for election of officers or
15 ballot questions to be decided pursuant to the Local Election
16 Act;

17 D. "municipal officers" means the local governing
18 body and any elective executive and judicial officers of a
19 municipality;

20 E. "regular local election" means the biennial
21 local election at which local governing body members are
22 elected pursuant to the provisions of the Local Election Act;
23 and

24 F. "special local election" means a local election
25 conducted at a time other than a statewide election at which

1 only ballot questions are considered pursuant to the provisions
2 of the Special Election Act."

3 SECTION 2. Section 73-14-20 NMSA 1978 (being Laws 1975,
4 Chapter 262, Section 3, as amended) is amended to read:

5 "73-14-20. DEFINITIONS.--As used in Sections 73-14-18
6 through 73-14-30 NMSA 1978:

7 A. "benefited area" means that area described by a
8 property appraisal that receives a benefit as a result of the
9 creation of a district for any of the purposes specified in
10 Section 73-14-4 NMSA 1978;

11 B. "election director" means the person whom the
12 board of directors may request to provide election services by
13 a contract;

14 C. "election officer" means a person appointed by
15 the board of directors to conduct the election in the absence
16 of the election director to perform the election director's
17 duties as required pursuant to law;

18 [~~B.~~] D. "list compiler" means a contractor approved
19 by the board of directors to compile and produce a qualified
20 elector list for a conservancy district;

21 [~~C.~~] E. "qualified elector" means an individual who
22 owns real property within the benefited area of the conservancy
23 district and who has provided proof of an ownership interest to
24 one of the sources specified in Subsection B of Section
25 73-14-20.1 NMSA 1978 within the required time period, or who

.229194.2

1 resides on and owns legal or equitable title in tribal lands
2 and who is over the age of majority;

3 ~~[D.]~~ F. "qualified elector's list" means the list
4 compiled before each election that contains the individual
5 names of all qualified electors; and

6 ~~[E.]~~ G. "residence" means a dwelling that lies
7 partially or completely within the benefited area."

8 **SECTION 3.** Section 73-14-20.1 NMSA 1978 (being Laws 1990,
9 Chapter 48, Section 1, as amended) is amended to read:

10 "73-14-20.1. QUALIFIED ELECTOR LIST.--

11 A. The board of directors of the conservancy
12 district may contract for a list compiler before each election
13 to compile and produce a qualified elector's list for the
14 district. The list compiler shall deliver the completed list
15 to the ~~[appropriate county clerk]~~ election director or election
16 officer no later than ~~[one hundred eighty]~~ forty-five days
17 prior to a district election ~~[and update the list every thirty~~
18 ~~days until ninety days before the election, which list the~~
19 ~~county clerk shall use for the election]~~. An individual who
20 purchases property ninety days prior to an election and whose
21 name does not appear on the qualified elector's list shall not
22 vote in that election. The individual may become certified to
23 vote in a future election by filing a deed of title with the
24 appropriate county clerk at least ninety days before the next
25 conservancy district election.

.229194.2

1 B. Names of qualified electors shall be obtained
2 from the records of the county clerk of the appropriate county,
3 the appropriate county assessor of the appropriate county,
4 records of the conservancy district or from the census bureau
5 and enrollment records provided by the pueblos. The county
6 assessor of the appropriate county, the county clerk of the
7 appropriate county and the tribal representatives of the
8 appropriate pueblos shall deliver to the list compiler all
9 records regarding qualified electors of the benefited area no
10 later than the last day of each ~~[March]~~ July before a district
11 election.

12 C. Updating the qualified elector's list shall
13 consist of adding, for any new qualified elector who has
14 purchased property in the district, the name, address and
15 description of all property owned by the qualified elector in
16 the benefited area and removing the name of any elector who is
17 deceased or who no longer owns property within the benefited
18 area.

19 D. Proof of ownership of land within the benefited
20 area requires one of the following:

21 (1) a recorded deed or real estate contract
22 indicating current ownership of land within the benefited area;

23 (2) an individual's name on county clerk
24 records indicating a description of property the individual
25 owns within the benefited area;

1 (3) an individual's name on a list compiled by
2 the governing body of a pueblo within the benefited area
3 indicating that the individual named is residing on and has
4 legal or equitable title in the pueblo; or

5 (4) a current property tax bill indicating
6 ownership of land within the benefited area.

7 E. The ~~[appropriate county clerk]~~ election
8 director or election officer shall distribute to each polling
9 place a current qualified elector's list for the appropriate
10 county. The ~~[appropriate county clerk]~~ election director or
11 election officer shall distribute the qualified elector's list
12 to each polling place within a pueblo located within the
13 benefited area. A qualified elector may vote at any one
14 polling place in the pueblo or county where the elector owns
15 land. An individual who seeks to cast a vote but whose name is
16 not on the qualified elector's list shall not be allowed to
17 vote in that election."

18 SECTION 4. Section 73-14-24 NMSA 1978 (being Laws 1975,
19 Chapter 262, Section 7, as amended) is repealed and a new
20 Section 73-14-24 NMSA 1978 is enacted to read:

21 "73-14-24. [NEW MATERIAL] TIME AND PROCEDURE FOR
22 ELECTION--RULE ADOPTION--ELECTION DIRECTOR--ELECTION
23 PROCLAMATION.--

24 A. On the first Tuesday after the first Monday in
25 May prior to the middle Rio Grande conservancy district

.229194.2

1 election, an election proclamation shall be published that
2 includes a list of the offices for which a candidate may file,
3 the date and place at which declarations of candidacy shall be
4 filed and the date of the election. The election proclamation
5 shall be published once in a newspaper of general circulation
6 in the counties in which the election shall be held.

7 B. The members of the boards of directors created
8 pursuant to provisions of Sections 73-14-18 through 73-14-30
9 NMSA 1978 shall be elected at an election held on the first
10 Tuesday after the first Monday in October in 2025 and in each
11 odd-numbered year thereafter.

12 C. The elections for the members of the board of
13 directors of the conservancy district shall be conducted,
14 counted and canvassed as provided in Sections 73-14-18 through
15 73-14-30 NMSA 1978 and shall not be governed by or subject to
16 the provisions of the Local Election Act. The polls may be
17 opened and closed in the same manner as provided for the
18 general election under the Election Code.

19 D. The board of directors shall adopt procedures as
20 necessary to conduct elections."

21 SECTION 5. Section 73-14-25 NMSA 1978 (being Laws 1975,
22 Chapter 262, Section 8, as amended) is amended to read:

23 "73-14-25. DECLARATION OF CANDIDACY--SIGNATURES OF
24 ELECTORS.--

25 A. A person who desires to become a candidate for

.229194.2

1 election as a member of the conservancy district board of
2 directors shall file a written declaration of candidacy with
3 the ~~[proper filing officer in accordance with the provisions of~~
4 ~~the Local Election Act]~~ election director or election officer
5 at least sixty days before the election. The election director
6 or election officer shall certify the candidates to the board
7 of directors.

8 B. The declaration of candidacy shall ~~[be~~
9 ~~accompanied by:~~

10 ~~(1) if a candidate for a position representing~~
11 ~~a county in the conservancy district, a petition signed by at~~
12 ~~least seventy-five qualified electors of the district who~~
13 ~~reside in that county; or~~

14 ~~(2) if a candidate for the position at large~~
15 ~~in the conservancy district, a petition signed by at least one~~
16 ~~hundred twenty-five qualified electors]~~ contain:

17 (1) a statement that the candidate is a
18 qualified elector of the district and meets the qualifications
19 of a director as required by law;

20 (2) the candidate's name, address, county of
21 residence and date of declaration of candidacy;

22 (3) the numerical designation of the position
23 on the board of directors for which the person desires to be a
24 candidate;

25 (4) if a candidate for a position representing

1 a county in the conservancy district, a petition signed by at
2 least seventy-five qualified electors of the district who
3 reside in that county;

4 (5) if a candidate for the position at large
5 in the conservancy district, a petition signed by at least one
6 hundred twenty-five qualified electors; and

7 (6) a statement that the person resides within
8 the conservancy district and in the county for which the person
9 desires to be a candidate on the board of directors."

10 SECTION 6. Section 73-14-28.1 NMSA 1978 (being Laws 1996,
11 Chapter 42, Section 12, as amended) is repealed and a new
12 Section 73-14-28.1 NMSA 1978 is enacted to read:

13 "73-14-28.1. [NEW MATERIAL] ELECTIONS.--The board of
14 directors of the conservancy district shall conduct the
15 election pursuant to Sections 73-14-18 through 73-14-30 NMSA
16 1978 and shall select an election director as defined in
17 Section 73-14-20 NMSA 1978 to provide election services. The
18 election may be conducted by paper ballot, electronic voting
19 machine or any other state-certified tabulating voting
20 machine."

21 SECTION 7. EMERGENCY.--It is necessary for the public
22 peace, health and safety that this act take effect immediately.

1 **RESOLUTION OF THE BOARD OF DIRECTORS**
2 **OF THE MIDDLE RIO GRANDE CONSERVANCY DISTRICT**

3
4 **SUPPORT OF HOUSE BILL 308 REMOVING THE**
5 **MIDDLE RIO GRANDE CONSERVANCY DISTRICT FROM THE LOCAL ELECTIONS ACT**

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M-02-10-25-219

WHEREAS, the Middle Rio Grande Conservancy District (MRGCD) is a political subdivision of the State of New Mexico, established under the New Mexico Conservancy Act of 1923, and is responsible for providing and maintaining river flood protection, drainage, and irrigation for the Middle Rio Grande Valley; and

WHEREAS, MRGCD's governing body consists of seven directors elected to its Board of Directors by qualified electors; and

WHEREAS, the New Mexico Conservancy Act defines MRGCD's qualified electors to be "an individual who owns real property within the benefited area of the conservancy district and who has provided proof of an ownership interest to one of the sources specified in Subsection B of Section 73-14-20.1 NMSA 1978 within the required time period, or who resides on and owns legal or equitable title in tribal lands and who is over the age of majority"; and

WHEREAS, the MRGCD's landownership-based election requirement is not compatible with certain provisions of the NM Local Elections Act and amendments to the Local Elections Act enacted into law in 2018; and

WHEREAS, the MRGCD seeks to preserve and clarify its election process in a manner that aligns with its statutory requirements while ensuring accessibility and transparency for eligible voters;

NOW, THEREFORE, BE IT HEREBY RESOLVED that the Board of Directors of the MRGCD as the governing body of the MRGCD supports House Bill 308, which removes MRGCD from the Local Elections Act to maintain its distinct election procedures; and

BE IT FURTHER RESOLVED that the MRGCD shall implement election procedures that promote voter participation, including but not limited to early voting, absentee ballots, and mail-in voting.

RESOLVED: this 10th day of February 2025, in a duly convened session of the Board.

MIDDLE RIO GRANDE CONSERVANCY DISTRICT

John P. Kelly, Chairman of the Board

ATTEST:

Pamela Fanelli, CMA, CGFM
Secretary-Treasurer/CFO

**RESOLUTION OF THE BOARD OF DIRECTORS
OF THE MIDDLE RIO GRANDE CONSERVANCY DISTRICT**

DISPOSAL OF OBSOLETE ITEMS

M-02-10-25-218

WHEREAS, the inventory items listed in the attached spreadsheet totaling \$2,673.38 are obsolete and the Middle Rio Grande Conservancy District (MRGCD) no longer owns the crane for which these inventory items were intended; and

WHEREAS, the MRGCD may dispose of any item of tangible value and delete items from its inventory if such items are:

1. of a current resale value of five thousand dollars (\$5,000) or less; or
2. having a current resale value of more than five thousand dollars (\$5,000); that has DFA approval; and

WHEREAS, the MRGCD has complied with State of New Mexico Office of the State Auditor Rule 2.2.2.18, regarding the disposition of fixed assets,

NOW, THEREFORE IT IS RESOLVED THAT the Middle Rio Grande Conservancy District Board of Directors hereby approves the proper disposal the inventory items in accordance with Sections 13-6-1 and 13-6-2 NMSA 1978.

DATED AND RESOLVED THIS 10th Day of February 2025.

MIDDLE RIO GRANDE CONSERVANCY DISTRICT

John P. Kelly, Chairman of the Board

ATTEST:

Pamela Fanelli, CMA, CGFM
Secretary-Treasurer/CFO

ITEM	ITEM DESCRIPTION	QTY	AVG. COST	TOTAL VALUE
HE1405	LINK REPAIR DRAG CHAIN 1/2 YD	8	\$ 28.20	\$ 225.60
HE1410	LINK TRUNION 1/2 YD 26N	10	\$ 34.10	\$ 341.00
HE1500	PIN 3WAY DRAG HITCH 1/2 YD 14	4	\$ 44.28	\$ 177.12
HE1505	PIN HITCH PLATE 1/2 YD 24	13	\$ 30.52	\$ 396.76
HE1515	PIN TRUNION LINK BOTTOM 1/2 Y	17	\$ 19.68	\$ 334.56
HE1520	PIN TRUNION LINK TOP 1/2 YD	7	\$ 25.83	\$ 180.81
HE3410	LINK, TRUNION 3/4 YD 126N	3	\$ 35.30	\$ 105.90
HE3415	128N TOP PIN	2	\$ 18.80	\$ 37.60
HE3420	130 LINK PIN	6	\$ 13.10	\$ 78.60
HE3500	3/4 YD 118 SN	3	\$ 8.62	\$ 25.86
HE3600	PIN, 3 WAY DRAG HITCH, 3/4 YD	1	\$ 40.11	\$ 40.11
HE3605	PIN, HITCH PLATE, 3/4 YD 124	3	\$ 32.37	\$ 97.11
HE3625	PIN TRUNION LINK BOTTOM 13	7	\$ 13.10	\$ 91.70
HE3630	PIN TRUNION LINK TOP 3/4 YD	7	\$ 21.61	\$ 151.27
HE3805	SOCKET, DUMP ROPE, 3/4 YD, 11	1	\$ 36.45	\$ 36.45
HE3900	TOOTH, 3/4 YD, A 142	4	\$ 28.60	\$ 114.40
HE4000	WEDGE 3/4 YD 140	8	\$ 12.03	\$ 96.24
HE4005	WEDGE 3 WAY DRAG HITCH 112	11	\$ 10.47	\$ 115.17
HE5100	BOLT TOOTH POINT	12	\$ 2.26	\$ 27.12
TOTAL				<u><u>\$ 2,673.38</u></u>

12th Annual Irrigation Leaders Workshop

“Efficiency”

Sponsored by: Irrigation Leader

January 21-23, 2025

Chandler, AZ

Prepared by: Tarah Jaramillo



Making Sure the Manager is Successful: The Invaluable Executive Assistant Panel

Panel Participants -
Executive Assistants from:

- Quincy-Columbia Basin Irrigation District
- South Columbia Basin Irrigation District
- Middle Rio Grande Conservancy District
- Elephant Butte Irrigation District



Key Takeaways



All panelists were asked questions about our roles and responsibilities, as well as took questions from the audience.

1. MRGCD has the most employees, out of the irrigation districts included on panel, along with the largest Executive Team.

2. Panelists and attendees were intrigued that MRGCD has a Board Liaison and Executive Assistant who both have two job titles (*GIS Tech II/Board Liaison; Executive Assistant/Records & IPRA Specialist*).

3. It was interesting to understand how the other Executive Assistants work with their CEOs, Board of Directors and staff. I walked away feeling good that Jason, the staff, board and I have a good working relationship, with a lot of transparency and access, which I think helps to make MRGCD run smoothly.

Thanks to Derek and Julian for the moral support!



Networking



- It was an honor to participate on the panel.
- I enjoyed connecting with the other Executive Assistants and learning how they make sure their managers are successful.



Thank you...

for allowing me to attend and participate. It was an unforgettable experience.



MRGCD BOARD MEETING (2-5-2025)

1. Heron Summary

Content: 59,502 ac-ft (2/5/25)
Azotea tunnel: 0 cfs
Total SJC inflow in 2025: 0 ac-ft
Currently releasing: 100 cfs
Current MRGCD storage: 14.7 ac-ft

2. El Vado Summary

Total storage (all contractors and natural): 16,441 ac-ft (2/5/25)
Native in El Vado: 0 ac-ft
MRGCD's SJ-C storage in El Vado: 2,295 ac-ft
P & P: 1,926 ac-ft
Other SJ-C contractors: 12,220 ac-ft
Current release is 105 cfs RG inflow is 25-40 cfs

3. Storage in Abiquiu

Content: 94,650 ac-ft (2/5/25)
MRGCD's SJ-C storage: 91 ac-ft
P&P: 0 ac-ft

Total supplemental water released in 2025: 0 ac-ft

Snow Water Equivalent at SnoTel Sites as of 2/5/2025 (% of median)

Rio Chama Basin.....	42%
Upper Rio Grande Basin.....	69%
Sangre de Cristo Basin.....	41%
Jemez Basin.....	24%
San Juan River Basin.....	67%

- The NRCS' preliminary February streamflow forecast for March to July inflow to El Vado Reservoir predicts 74 kaf, 40% of median. Naturalized flow on the Rio Grande at Otowi for the same period is expected to be 290 kaf, 51% of median.
- The State of New Mexico's contractor working on the Rio Chama channel below Abiquiu Dam will begin demobilization on February 18. Release of 2024 P&P water started December 17 and ended January 6.
- The current capacity of the Rio Chama channel below Abiquiu Dam is uncertain but it is hoped that it may convey up to about 1,000 cfs.
- The El Vado "first fill" evaluation is holding at 6,810 ft (16,297 ac-ft or 9.4% of full). Results look good, but further increases are limited by ice cover and instrumentation installed on the face of the dam.

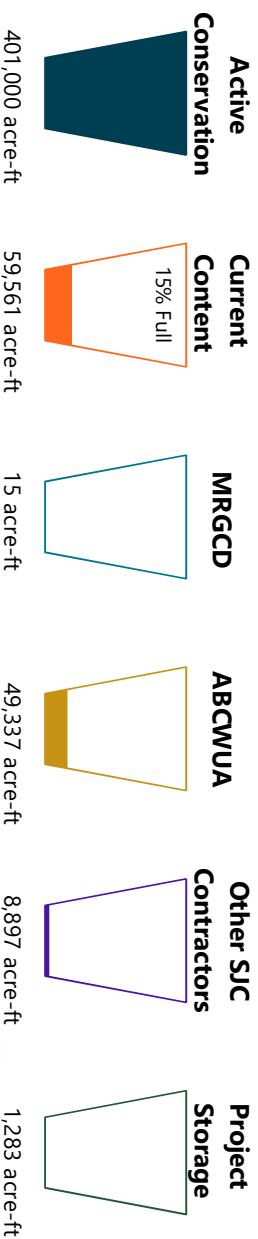
Reservoir Storage Status

Feb 4, 2025 data

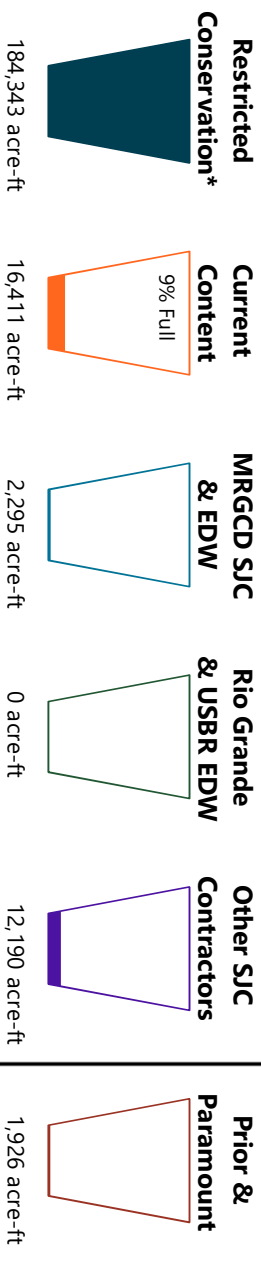


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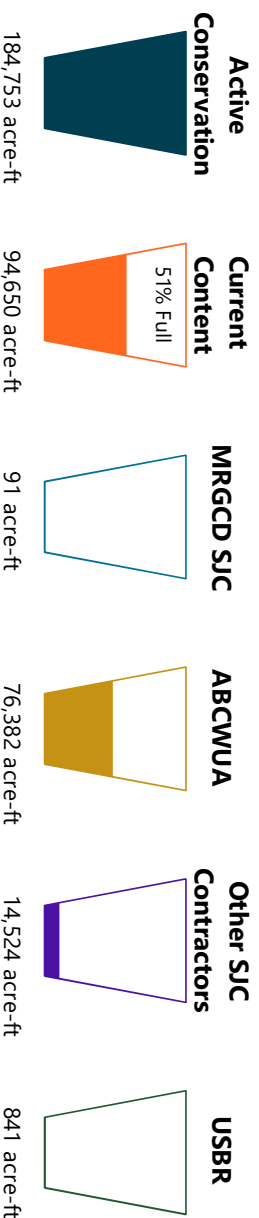
Heron



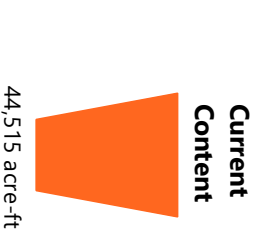
El Vado



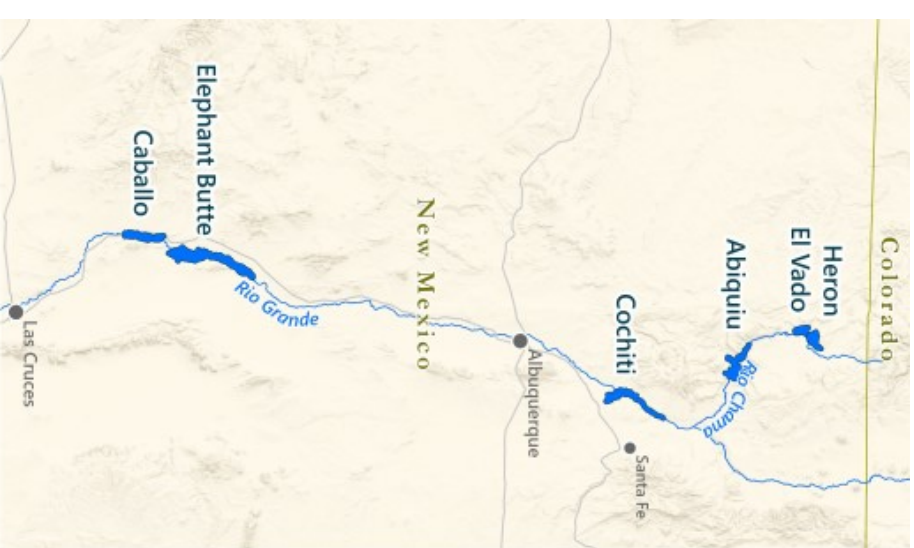
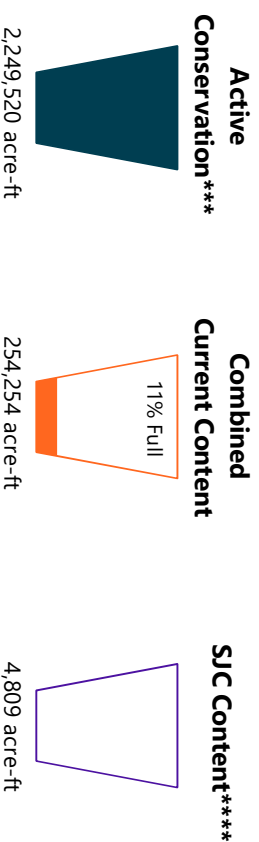
Abiquiu



Cochiti



Elephant Butte and Caballo



* 172,656 AF 06/01 - 09/30 unless waiver requested. Otherwise, reported number.

** Includes storage in both El Vado and Abiquiu
*** Varies by time of year. Reported number is for 04/01 - 09/30.

**** Max San Juan-Chama storage in Elephant Butte is 50,000 AF.
Total reservoir content may include incidental storage of water in transit.